

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP-2006

RECEIVED

OCD - ARTESIA

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-057798							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Logan 35 Federal 6							
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-30438							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface K 1750 FSL 1680 FWL At top prod. interval reported below At total Depth		10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres							
14. Date Spudded 12/4/1998		11. Sec. T., R., M., on Block and Survey or Area 35 17S 27E							
15. Date T.D. Reached 12/11/1998		12. County or Parish 13. State Eddy NM							
16. Date Completed 8/1/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3597' GL 3621'							
18. Total Depth: MD 3597' TVD		20. Depth Bridge Plug Set: MD TVI							
19. Plug Back T.D.: MD 2931' TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)									
Previously sent with original completion report									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J-55	24#	0	1135'		650 sx CI C		0	
7 7/8"	5 1/2 / J-55	15.5#	0	3596'		702 sx CI C		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2788'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
Glorieta-Yeso	3075'	3288'	Perforated Interval	Size	No. Holes	Perf. Status			
San Andres	2134'	2759'	3075-3288'	0.4	24	Below RBP			
			2134-2759'	0.4	36	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3075-3288'	Acidize with 2500 gallons 15% NEFE; Frac with 90,000 gallons linear gel water + 3000# 100 mesh sand + 88,000# 20/40 Brady sand.								
2134-2759'	Acidize with 1500 gallons 15% HCl; Frac with 220,000 gallons Aqua Frac 1000 + 135,500# 100% Brown 20/40 sand + 24,500# 100% 16/30 Siber Prop.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/2/2006	8/21/2006	24	→	73	134	190			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	73	134	190	1,836	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Bowers	681
				Queen	879
				Grayburg	1330
				Premier	1570
				San Andres	1610
				Glorieta	2962
				Yeso	3047

Additional remarks (include plugging procedure):

7/26/06 TOOH with rods, pump, and tubing. TIH with RBP. Set RBP at 2931'. Test RBP to 1500#. Dumped sand on RBP. TOOH with tubing. Test casing to 3000#.

7/27/06 RIH and perforate San Andres 1 SPF at 2134-2759'; 36 0.40 EHD holes. TIH with packer and set at 2034'.

7/28/06 Acidize San Andres perms with 1500 gallons 15% HCl. Release packer and TOOH with tubing and packer.

7/31/06 Frac with 220,000 gallons Aqua Frac 1000 + 135,500# 100% Brown 20/40 sand + 24,500# 100% 16/30 Siber Prop.

8/01/06 Bail sand. TOOH with bailer. TIH with tubing, pump, and rods. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Nervella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

9/25/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.