

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NM-68039 |
| 2. Name of Operator Cimarex Energy Co. of Colorado | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO Box 140907; Irving, TX 75014-0907 | 3b. Phone No. (include area code) 972-401-3111 | 7. If Unit or CA/Agreement, Name and/or No. Nm 107667 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) K-6-18S-31E 1650' FSL & 1780' FWL | | 8. Well Name and No. Canadian 6 Federal Com No. 1 |
| | | 9. API Well No. 30-015-31601 |
| | | 10. Field and Pool, or Exploratory Area Strawn Wildcat |
| | | 11. County or Parish, State Eddy County, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was originally completed in the Shugart; Morrow, North field. A CIBP currently covers those perms @ 11415' with 35' cement. Cimarex proposes to re-enter, perforate, and acidize the Strawn from 10690' - 10806'. If the Strawn is uneconomic, a CIBP will be set @ 10640' with 35' cement, and the Wolfcamp will be perforated and acidized from 9111' - 9126'. If neither zone is productive, Cimarex will plug the well.

Please see attached C-102.

| | |
|---|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Natalie Krueger | Title Reg Analyst 1 |
| Signature  | Date September 12, 2006 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |
| Approved by /S/ ALEXIS C. SWOBODA | PETROLEUM ENGINEER SEP 18 2006 |
| Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

District I
PO Box 1280, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|---|-----------------------------|
| API Number 30 015 31601 | Pool Code | Pool Name Strawn Wildcat |
| Property Code 27480 | Property Name CANADIAN "6" FEDERAL COM | Well Number 1 |
| CORD No. 162683 | Operator Name Cimarex Energy Co. of Colorado | Elevation 3597 |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot 1/4 | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 6 | 18-S | 31-E | | 1650 | SOUTH | 1780 | WEST | EDDY |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot 1/4 | Feet from the | North/South line | Feet from the | East/West line | County |
|------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| Dedicated Acres 320 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|--|---|
| <p>16</p> <p>1780'</p> <p>1650'</p> <p>EGG RESOURCES INC. CANADIAN "6" FEDERAL COM No. 1 ELEV.=3597' Y=845397.89 X=829853.49 LAT.=32°46'24.88" LONG.=103°54'37.93"</p> | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Zeno Farris</i></p> <p>Signature Zeno Farris</p> <p>Printed Name Mgr Operations Admin</p> <p>TITLE 8-31-06</p> <p>Date</p> |
| | <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>December 18, 2000</p> <p>Date of Survey</p> <p>Signature <i>James E. Farris</i></p> <p>James E. Farris, Registered Professional Surveyor</p> <p>Certificate Number 14729</p> |