

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34352

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-6902

7. Lease Name or Unit Agreement Name

Tuco BHE State Com

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Eddy, Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter A : 1100 feet from the North line and 660 feet from the East line
Section 2 Township 21S Range 22E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4063'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 8648' with 35' cement on top. This will seal off the Morrow perforations.
3. Load the hole with plugging mud and spot a 25 sx cement plug from 7088'-7288'. This will leave a plug across the Cisco top.
4. Load the hole with plugging mud and spot a 25 sx cement plug from 5035'-5235'. This will leave a plug across the Wolfcamp top. WOC 4 hrs and tag, reset if necessary.
5. Load the hole with plugging mud and spot a 25 sx cement plug from 3668'-3868'. This will leave a plug across the Abo top. WOC 4 hrs and tag, reset if necessary.
6. Perforate 4 squeeze holes at 2205'. Establish circulation back up the 5-1/2" x 9-5/8" annulus. Pump 50 sx Class "C" cement, displace the cement to 2105'. WOC 4 hrs and tag, reset if necessary. This will leave a plug across the Glorieta top.
7. Perforate 4 squeeze holes at 1775'. Establish circulation back up the 5-1/2" x 9-5/8" annulus. Pump 50 sx Class "C" cement, displace the cement to 1675'. WOC 4 hrs and tag, reset is necessary. This will leave a plug across the intermediate casing shoe.
8. Perforate 4 squeeze holes at 435'. Establish circulation back up the 5-1/2" x 9-5/8" annulus. Pump 50 sx Class "C" cement, displace the cement to 335'. WOC 4 hrs and tag, reset if necessary. This will leave a plug across the surface casing shoe.
9. Perforate 4 squeeze holes at 150'. Establish circulation back up the 5-1/2" x 9-5/8" annulus. Pump 60 sx Class "C" cement, do not displace the cement. WOC 24 hrs and tag, reset if necessary. This will leave cement at the surface in both casing strings.
10. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 21, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: Phil Hankins TITLE Field Supr. DATE 10/2/06

Conditions of Approval (if any):

WELL NAME: Tuco BHE State Com No. 1 FIELD:

LOCATION: 1,100' FNL & 660' FEL Sec 2-21S-22E Eddy County NM

GL: 4,063' ZERO: KB: 4,082'

SPUD DATE: 1/08/06 COMPLETION DATE: 2/12/06

COMMENTS: API No. 30-015-34352

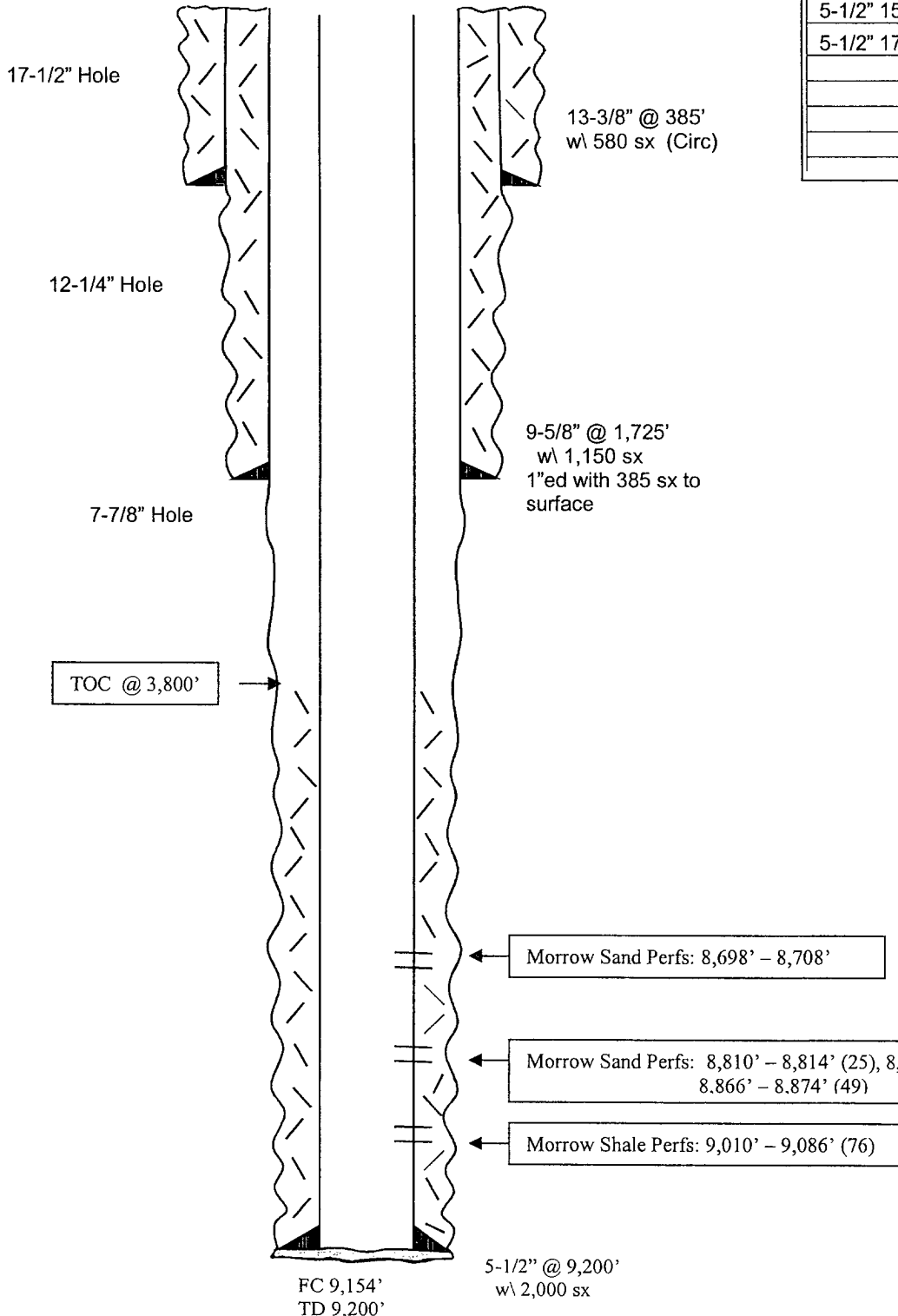
CASING PROGRAM

13-3/8" 48 # H_40 ST&C	385'
9-5/8" 36# J55 ST&C	1,725'
5-1/2" 17 # L-80	543'
5-1/2" 15.5 # J-55	6,107'
5-1/2" 17 # P-110	2,550'
	9,200'

Before

TOPS

Glorieta	2,155'
Yeso U.	2,220'
Tubb	3,232'
Yeso L.	3,375'
Abo	3,818'
Wolfcamp	5,185'
Cisco	7,238'
Strawn	8,130'
Atoka	8,426'
Morrow U.	8,682'
Morrow M.	8,732'
Morrow L.	8,843'
Chester/LM	9,086'



Not to Scale

8/11/06

DC/M.Hill

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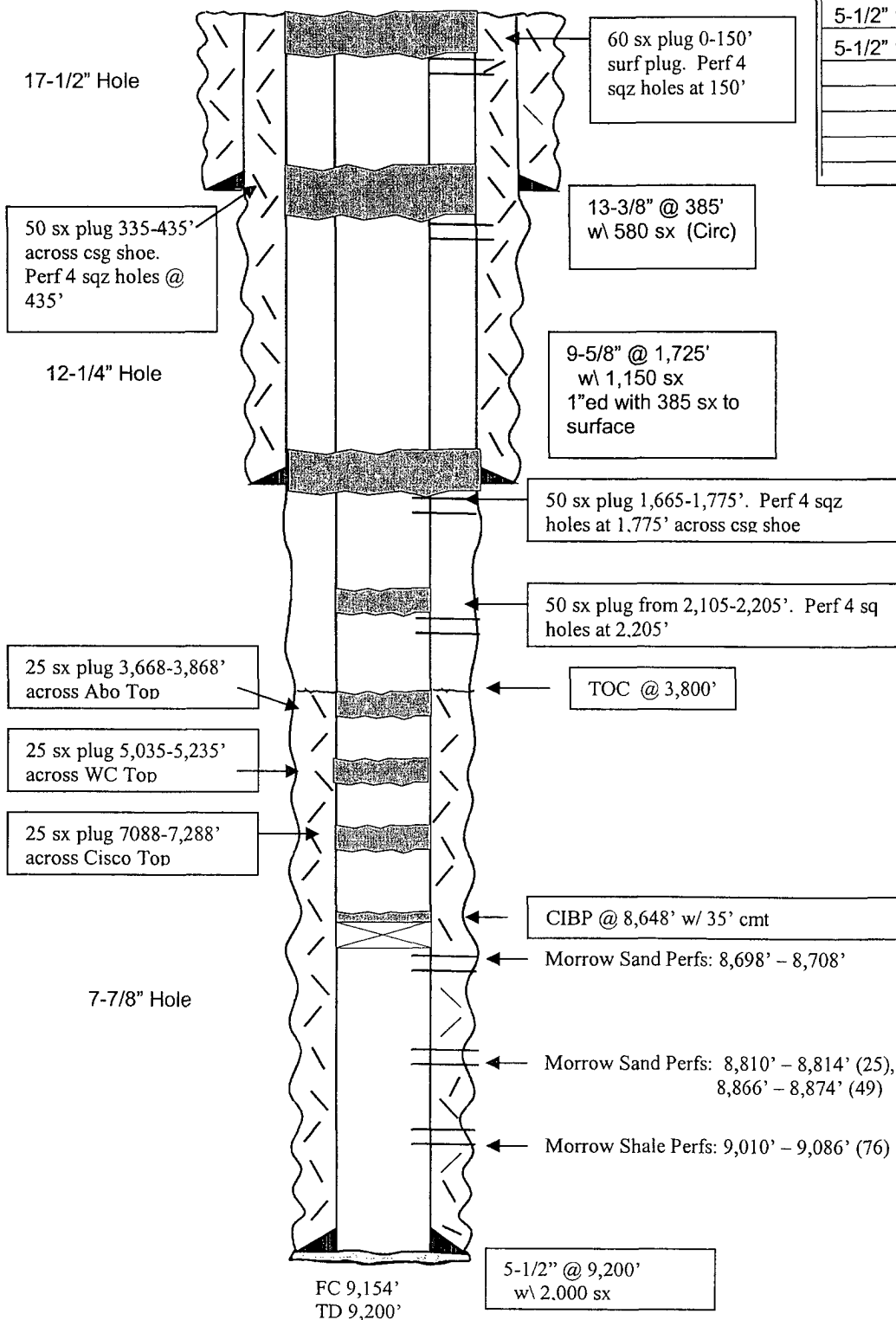
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