

Submit To Appropriate District Office State Lease - 6 copies Fee - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 - <u>Amended to show correct</u> Revised June 10, 2003 1st PRODUCTION DATE WELL API NO. <div style="text-align: right;">30-015-34416</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center;">Blue Ridge 28 State</div>
2. Name of Operator <div style="text-align: center;">COG Operating LLC</div>		8. Well No. <div style="text-align: center;">001</div>
3. Address of Operator <div style="text-align: center;">550 W. Texas Ave., Suite 1300 Midland, TX 79701</div>		9. Pool name or Wildcat <div style="text-align: center;">Burton Flat; Atoka (Gas) 73160</div>
4. Well Location <div style="text-align: center;"> Unit Letter <u>A</u> : <u>800</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>20S</u> Range <u>28E</u> NMPM <u>Eddy</u> County </div>		
10. Date Spudded 3/23/06	11. Date T.D. Reached 5/9/06	12. Date Compl. (Ready to Prod.) 8-31-06
13. Elevations (DF& RKB, RT, GR, etc.) 3214 GR		14. Elev. Casinghead
15. Total Depth 11,600	16. Plug Back T.D. 11,115	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		18. Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,564' - 10,577' Atoka		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Laterlog, Density / Neutron		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	637
8 5/8	32	2,782
5 1/2	17	11,600
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
10,564' - 10,577' (13'), 2 SPF, 27 total holes OPEN		DEPTH INTERVAL
CIBP @ 11,115'		AMOUNT AND KIND MATERIAL USED
11,193 - 11,202' (9'), 6 SPF, 54 total holes PLUGGED		10,564-10,577 Acidize w/ 10,000 SCF, 33 BBLS acid & 20 BS
		11,193-11,202 Acidize w/ 70,000 SCF N2 & 50 ball sealers
28. PRODUCTION		
Date First Production 8-31-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 9-4-06	Hours Tested 24	Choke Size 4/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 365
Water - Bbl 2	Gas - Oil Ratio 0	
Flow Tubing Press. 2100	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Boyd Chesser
30. List Attachments Logs, C102, C103, Deviation Report, C104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
<div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address pedwards@conchoresources.com </div> <div> Printed Name Phyllis Edwards Title Regulatory Analyst </div> <div> Date 9/28/06 </div> </div>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>10190</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>10500</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>700</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>918</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand <u>2928</u>	T. Todilto	T.
T. Drinkard	T. Bone Spring <u>5180</u>	T. Entrada	T.
T. Abo	T. Morrow <u>10680</u>	T. Wingate	T.
T. Wolfcamp <u>8842</u>	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology