State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

istrict II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMD REPORT (1st Prod Date Change)

REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

1 Operator name and Ad	dress	² OGRID Number
-	COG Operating LLC	229137
55	0 W. Texas Avenue, Suite 1300	³ Reason for Filing Code/ Effective Date
	Midland, TX 79701	NW effective 8-31-06
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 015-34416	BURTON FLAT; ATOKA (GA	S) 73160
⁷ Property Code	8 Property Name	⁹ Well Number
35217	BLUE RIDGE 28 STATE	001

II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County **NORTH EDDY** 800 660 **EAST**

20S 28 28E

DO	Bottom Hole Location										
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
no.											
		L		<u> </u>				l			
¹² Lse Code	13 Produc	cing Method	14 Gas Co	onnection	15 C-129 Pern	nit Number	16 C	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date
	(Code	D:	ate	l l	l l					-
3		F	8-3 ⁻	1-06							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
036785	Duke Energy Field Serv LP P O Box 30020	5105116	G	
	Midland, TX 79710	half hills		And the state of t
			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	A man
enter enter				RECEIVED ARTESIA OCD ARTESIA
100				

Produced Water

IV. Flounced water	1
²³ POD	²⁴ POD ULSTR Location and Description
5105118	

Well Completion Data

Spud Date 3-23-06	²⁶ Ready Date 8/31/06	²⁷ TD 11,600	²⁸ PBTD 11,115	²⁹ Perforations 10,564' – 10,577'	³⁰ DHC, MC	
31 Hole Size	32 Casing	& Tubing Size	³³ Depth S	Set	34 Sacks Cement	
17-1/2	1:	13-3/8			691	
12-1/4	8	8-5/8			950	
7-7/8	5	5-1/2	11,600),	1705	
	2- 7	7 / 8 tbg	10,462	.,		

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date 8/31/06	³⁷ Test Date 9/4/06	³⁸ Test Length 24	³⁹ Tbg. Pressure 2100	⁴⁰ Csg. Pressure
41 Choke Size 4/64	⁴² Oil 0	⁴³ Water 2	⁴⁴ Gas 365	⁴⁵ AOF	46 Test Method FLOW
⁴⁷ I hereby certify th	at the rules of the Oil Conse	ervation Division have	OIL		ION

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Approved by:

BRYAN G. ARRANT

Signature: Printed name: Phyllis A. Edwards

Title:

DISTRICT II GEOLOGIST

Title: Regulatory Analyst Approval Date:

OCT 0 2 2006

E-mail Address:

pedwards@conchoresources.com

Date:

Phone: 9-28-06

432-685-4340