Submit 3 Copies 10 Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-34416
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLETS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 24	7. Lease Name or Unit Agreement Name BLUE RIDGE 28 STATE
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat 73160
550 W. Texas Ave., Suite 1300 Midland, TX 79701	BURTON FLAT; ATOKA (GAS)
4. Well Location	
Unit Letter <u>A</u> : <u>800</u> feet from the <u>North</u> line and	660 feet from the <u>East</u> line
Section 28 Township 20S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3214' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	I JOB
	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
AMENDED TO SHOW CORRECT DATE OF 1 ST PRODUCTION	
6-06-06 Perf Morrow 11,193' – 11,202' (9') w/ 6 SPF. 54 total holes. Swab well.	
6-07-06 Acidize w/ 70,000 SCF2 & 50 ball sealers. Swab well.	
6-09-06 Ran pressure bombs & SWIFBU.	
6-15-06 SI pending BHP evaluation.	
7-28-06 Set CIBP @ 11,150' w/ 35' cmt on top of CIBP to test Atoka. NEW PBTD 11,115'.	
7-29-06 Perf Atoka 10,564' – 10,577' (13') w/ 2 SPF. 27 total holes. RIH w/ tbg & pkr. Set pkr @	
10,429'. Swab well.	
7-31-06 Acidize w/ 10,000 SCF nitrogen pad & 33 BBLS 7-1/2% acid & 20 ball sealers. Flow well.	
8-3-06 SI. WO pipeline.	
8-31-06 Turn to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE hyplical durand sTITLE Regulatory Analy	<u>st</u> DATE <u>9/28/06</u>
Type or print name Phyllis Edwards E-mail address: pedwards@conchor	esources.com Telephone No. 432-685-4340
For State Use Only	OCT 0 2 2006
FOR RECORDS ONLY	
APPROVED BY:TITLE Conditions of Approval (if any):	DATE
conditions of Approval (it any),	