Office	State of N				F	form C-103
District I	Energy, Minerals a	ınd Natu	ral Resources	THE LABINO		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	riot II			WELL API NO. 30-025-34416		
1301 W. Grand Ave., Artesia, NM 88210	301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					FEE FEE	П
District IV	vistrict IV Santa Fe, NM 8/505			6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	r Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				BLUE RIDGE 28 STATE		
1. Type of Well: Oil Well Gas Well Other				8. Well Number	1	
2. Name of Operator				9. OGRID Numb		
COG Operating LLC 3. Address of Operator				10. Pool name or	229137 Wildcat	73160
550 W. Texas Ave.,	Suite 1300 Midla	nd, TX	79701	BURTON FI		
4. Well Location			***************************************			
Unit Letter A:	800 feet from the	North	line and	660 feet from	n the <u>E</u> a	ast line
Section 28		20S	Range 28E	NMPM	Cour	nty Eddy
	11. Elevation (Show whe			i i		4
Pit or Below-grade Tank Application \(\sigma \) o	r Closure 🗍	3214'	GR	Til:		
Pit type Depth to Groundwa		est fresh u	rater well Dist	ance from nearest surf	oce weter	
Pit Liner Thickness: mil	Below-Grade Tank: Volu			nstruction Material	ace water	_
	Appropriate Box to Ind				Data	
12. CHECK P	appropriate box to mu	icate in	ature or motice,	Report of Other	Data	
<u> </u>				SEQUENT RE	PORT OF	•
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL					ALTERING	CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRI		P AND A	
FOLE OR ALTER CASING	MOLTIPLE COMPL		CASING/CEIVIEN	JOB 📙		
OTHER:				ka & return to pro		\square
13. Describe proposed or comp	leted operations. (Clearly s	state all p	pertinent details, and	give pertinent date	s, including	estimated date
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For	r Multip	le Completions: Att	ach wellbore diagra	am of propos	ed completion
9-15-06 Frac Atoka perfs 1		36,000	gallons 68% Q	binary foam c	arrying 31	,000#
of 20/40 versaprop). Flow test well.					
9-21-06 Turn to production	n					
3-21-00 Turr to production	1.					
I hereby certify that the information a	above is true and complete	to the be	est of my knowledge	and belief. I furthe	er certify that a	ny nit or helow-
grade tank has been/will be constructed or	closed according to NMOCD gu	idelines [], a general permit 📋 o	or an (attached) altern:	ative OCD-app	roved plan .
SIGNATURE Pulle	LevardsII	PLE	Regulatory Analys	it D	ATE 9/2	2/06
			•			
Type or print name Phyllis Edwar For State Use Only			edwards@conchore	sources.com Tele		
APPROVED BY: FOR	RECORDS ONLY	TIF			OCT_0	2 2005
Conditions of Approval (if any):	11				-DA1 5324	25282
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				/80	RED A.	72
				/ F.	RECE	2006 3031
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