

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC 063621</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>EOG Resources Inc.</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>		8. Lease Name and Well No. <b>Ranger 7 Fed Com 4H</b>							
3a. Phone No. (include area code) <b>432 686 3689</b>		9. API Well No. <b>30-015-34418</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2310' FSL &amp; 510' FEL U/L I</b> At top prod. interval reported below At total depth <b>331' FSL &amp; 675' FEL U/L P</b>		10. Field and Pool, or Exploratory <b>Sand Tank; Bone Spring</b>							
14. Date Spudded <b>8/03/06</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 7, T18S, R30E</b>							
15. Date T.D. Reached <b>8/27/06</b>		12. County or Parish <b>Eddy</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>9/21/06</b>		13. State <b>NM</b>							
18. Total Depth: MD <b>9668</b> TVD <b>8043</b>		17. Elevations (DF, RKB, RT, GL)* <b>3507 GL</b>							
19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>14 3/4</b>	<b>11 3/4</b>	<b>42</b>		<b>398</b>		<b>320 C</b>		<b>Surface</b>	
<b>11</b>	<b>8 5/8</b>	<b>32</b>		<b>3225</b>		<b>1065 POZ C</b>		<b>Surface</b>	
						<b>250 C</b>			
<b>7 7/8</b>	<b>5 1/2</b>	<b>17</b>		<b>9668</b>		<b>715 TXI Lite</b>		<b>Surface</b>	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2 3/8</b>	<b>7889</b>								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>Bone Spring</b>			<b>8960 - 9450</b>		<b>30</b>	<b>Producing</b>			
B)			<b>8250 - 8730</b>		<b>30</b>				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
<b>8250 - 9450</b>	<b>Frac w/ 7940 bbls slick water; 557000 lbs 20/40 Super IC.</b>								
28. Production - Interval A									
Date First Produced <b>9/21/06</b>	Test Date <b>9/26/06</b>	Hours Tested <b>24</b>	Test Production →	Oil BBL <b>405</b>	Gas MCF <b>850</b>	Water BBL <b>266</b>	Oil Gravity	Gas Gravity	Production Method <b>Pumping</b>
Choke Size	Tbg. Press. Flwg. SI <b>190</b>	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio <b>2098</b>	Well Status <b>POW</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

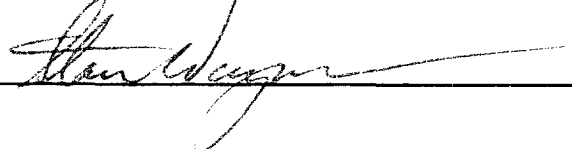
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	2350
				San Andres	3260
				Bone Spring ls	4290
				1st Bone Spring Sand	6845
				2nd Bone Spring Carbonate	7144
				2nd Bone Spring Sand	7470
				3rd Bone Spring Carbonate	8050

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 9/28/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.