Lease - 6 copies	te District Office		State of New Energy, Minerals and N					Form C-10	
			Energy, minicials and N	1414141 1103041063	Г	WELL API NO	).	Revised March 25, 199	
<u>trict I</u> /25 N. French Dr., Hobbs, NM 88240 Vietrict II		Oil Conservation Division 1220 South St. Francis Dr.				well API NO. 30-015-34439			
<u>District II</u> 1301 W. Grand Aven	ue, Artesia, NM 88210		Santa Fe, NM		F	5. Indicate Ty	pe of Lease		
District III						STATE	🗙 FEE 🗆		
000 Rio Brazos Rd., District IV	· ·				F	State Oil & Ga	s Lease No		
220 S. St. Francis D	T., Santa Fe, NM 87505		MPLETION REP			B6058-28			
a. Type of Well:	UNIFLETION	UR REUL				7. Lea	se Name or Unit	Agreement Name	
OIL WE	LL 🔲 GAS WEL	L X DRY	OTHER		$\overline{\mathbf{X}}$	-	~	-	
	1 .·			anna 24		Pavo 11 State (	Com		
b. Type of Comp NEW X W	Ietion: ORK 🔲 DEEPE	N 🗌 PLUG	DIFF. K RESVR. O	STR - INV					
WELL (	OVER	BAC	K RESVR. 🗌 O	THERCEIVESIA	1.01	0 117.1	1 No.		
. Name of Operate	or			RECEIVENT ARTESIA		8. We	1 NO.		
<b>Aewbourne</b> Oil Co	ompany 14744			000		#1		1	
Address of Oper	ator					9. Poo	I name or "'ilder		
PO Box 5270									
lobbs, NM 88240	)					Undes Chester		-	
. Well Location				· · · · · · · · · · · · · · · · · · ·					
Linit Latton	L 1650	Foot F	rom TheSouth	Line and	660	) Feet	From The	East Line	
Unit Letter									
Section	11 Data T.D. Basahad	Township	Date Compl. (Ready to Proc	Range 29E	n (DE&	NMPM RKB, RT, GR	Eddy	County Elev. Casinghead	
0. Date Spud 2/25/06	Date T.D Reached 03/29/06	12. L 04/2	Jale Compl. (Ready to Proc 1/06	d.) 13. Elevation 3515' GL	15 (DF&	<b>NND</b> , KI, UK		5' GL	
						<b>D</b> . <b>T</b> 1		-1.1. T1.	
5. Total Depth 1700'	16. Plug Bao 11646'	ck T.D.	17. If Multiple Compl. H Zones?	ow Many 18. Inte Drilled		Rotary Tools X		able Tools	
9. Producing Inter	rval(s), of this comple	etion - Top, Bot			- /			Directional Survey Made	
1538' - 11564' Ch	ester nd Other Logs Run						No		
						21 W	as Well Cored		
						21. W No	as Well Cored		
GR/CBL/CNL/		CL OT	NG DECODD (D	. 11			as Well Cored		
GR / CBL / CNL /	' SL		NG RECORD (Repo			No		AMOUNT PUILLED	
GR / CBL / CNL /	E WEIGH	CASI It lb./ft. 18#	DEPTH SET 452'	HOLE SIZE			G RECORD	AMOUNT PULLED Surface	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8"	E WEIGH	T LB./FT. 48# 40#	DEPTH SET 452' 4111'	HOLE SIZE 17 ½" 12 ¼"		No CEMENTING 100 150	G RECORD 15 10	Surface Surface	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½"	E WEIGH	T LB./FT. 18#	DEPTH SET 452' 4111' 11663'	HOLE SIZE		No CEMENTING 100 150 230	G RECORD 5 0 0	Surface Surface Surface	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24.	E WEIGH	T LB./FT. 48# 40#	DEPTH SET 452' 4111'	HOLE SIZE 17 ½" 12 ¼" 8 ¾"		No CEMENTING 100 150 230 T	G RECORD 15 10	Surface Surface Surface	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 4.	E WEIGH 4 4 1	T LB./FT. 48# 40# 7#	DEPTH SET 452' 4111' 11663' LINER RECORD	HOLE SIZE 17 ½" 12 ¼" 8 ¾"	25.	No CEMENTING 100 150 230 T E	G RECORD 15 10 10 10 10 10 10 10 10 10 10 10 10 10	Surface Surface Surface RD	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 4. IZE	E WEIGH	T LB./FT. 18# 10# 17# BOTTOM	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN	HOLE SIZE 17 ½" 12 ¼" 8 ¾" NT SCREEN	25. SIZ 2 <sup>7</sup> / <sub>8</sub>	No CEMENTING 100 150 230 T E	G RECORD 15 0 0 UBING RECO DEPTH SET 10745'	Surface Surface RD PACKER SET 10647'	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE	E WEIGH 4 4 1	T LB./FT. 18# 10# 17# BOTTOM	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN	HOLE SIZE 17 ½" 12 ½" 8 ½" NT SCREEN 27. ACID, SHO	25. SIZ 2 <sup>7</sup> 8 DT, FRA	No CEMENTING 100 150 230 T E T ACTURE, CE	G RECORD 5 0 0 UBING RECO DEPTH SET 10745' MENT, SQUE	Surface Surface RD PACKER SET 10647' EZE, ETC.	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora	E WEIGH	T LB./FT. 18# 10# 17# BOTTOM size, and numb	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er)	HOLE SIZE 17 ½" 12 ¼" 8 ¾" NT SCREEN 27. ACID, SHO DEPTH INTERV/ 11538' - 11564'	25. SIZ 2 <sup>7</sup> 8 DT, FRA	No CEMENTING 100 150 230 T E T ACTURE, CE AMOUNT AI	G RECORD 5 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATI	Surface Surface RD PACKER SET 10647' EZE, ETC. ERIAL USED	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 26. Perfora	E WEIGH 4 4 1 TOP tion record (interval,	T LB./FT. 18# 10# 17# BOTTOM size, and numb	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er)	HOLE SIZE 17 ½" 12 ¼" 8 ¾" IT SCREEN 27. ACID, SHO DEPTH INTERV/	25. SIZ 2 <sup>7</sup> 8 DT, FRA	No CEMENTING 100 150 230 T E T ACTURE, CE AMOUNT AI Acidized with Acidized with	G RECORD 5 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATI 5000 gals 15% J 30,000 gals 20%	Surface Surface RD PACKER SET 10647' EZE, ETC. ERIAL USED	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 4. IZE 26. Perfora	E WEIGH 4 4 1 TOP tion record (interval,	T LB./FT. 18# 10# 17# BOTTOM size, and numb	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er)	HOLE SIZE 17 ½" 12 ¼" 8 ¾" NT SCREEN 27. ACID, SHO DEPTH INTERV/ 11538' - 11564'	25. SIZ 2 <sup>7</sup> 8 DT, FRA	No CEMENTING 100 150 230 T E T ACTURE, CE AMOUNT AI Acidized with	G RECORD 5 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATI 5000 gals 15% J 30,000 gals 20%	Surface Surface Surface RD PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball sealer	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 1538' - 11564' (26	E WEIGH 4 4 1 TOP tion record (interval,	T LB./FT. 18# 10# 17# BOTTOM size, and numb	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing)	HOLE SIZE 17 ½" 12 ¼" 8 ¾" IT SCREEN 27. ACID, SHO DEPTH INTERV/ 11538' - 11564' 11538' - 11564'	25. SIZ 2 <sup>7</sup> 8 DT, FRA	No CEMENTING 100 150 230 T E T ACTURE, CE AMOUNT AI Acidized with Acidized with	G RECORD 5 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATI 5000 gals 15% J 30,000 gals 20%	Surface Surface Surface RD PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball sealer	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 1538' - 11564' (26) 8 Date First Production	E WEIGH 4 4 1 TOP tion record (interval, 5', 53 holes, 2 SPF, 0.	T LB./FT. 18# 10# 17# BOTTOM size, and numb 24" EHD and 1 Production Meth	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing)	HOLE SIZE 17 ½" 12 ¼" 8 ¾" 17 SCREEN 27. ACID, SHO DEPTH INTERV/ 11538' - 11564' 11538' - 11564' RODUCTION	25. SIZ 2 <sup>7</sup> / <sub>4</sub> VT, FR/ AL	No CEMENTING 100 150 230 T E " ACTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge	G RECORD 5 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATI 5000 gals 15% J 30,000 gals 20%	Surface Surface Surface RD PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball sealer 6 NeFe acid & 45,000 gals	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 1538' - 11564' (26) 28. Date First Production	E WEIGH 4 4 1 TOP tion record (interval, i', 53 holes, 2 SPF, 0.	T LB./FT. 48# 40# 17# BOTTOM size, and numb 24" EHD and 1 Production Meth Flowing)	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) PR	HOLE SIZE 17 ½" 12 ¼" 8 ¾" 17 SCREEN 27. ACID, SHO DEPTH INTERV/ 11538' - 11564' 11538' - 11564' RODUCTION	25. SIZ 2 <sup>7</sup> / <sub>4</sub> VT, FR/ AL	No CEMENTING 100 150 230 T E ACTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge	G RECORD 5 0 UBING RECO UBING RECO DEPTH SET 10745' MENT, SQUE MENT, SQUE ND KIND MATH 5000 gals 15% I 30,000 gals 20% 1.	Surface Surface Surface RD PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball sealer 6 NeFe acid & 45,000 gals	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 1538' - 11564' (26) 8 8 Date First Production 4/21/06 Date of Test	E WEIGH 4 4 1 TOP tion record (interval, i', 53 holes, 2 SPF, 0.	T LB./FT. 18# 10# 17# BOTTOM size, and numb 24" EHD and 1 Production Meth	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) PR	HOLE SIZE 17 ½" 12 ¼" 8 ¾" 17 SCREEN 27. ACID, SHO DEPTH INTERV/ 11538' - 11564' 11538' - 11564' RODUCTION	25. SIZ 2 7% DT, FRA	No CEMENTING 100 150 230 T E " ACTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge	G RECORD 5 0 UBING RECO UBING RECO DEPTH SET 10745' MENT, SQUE MENT, SQUE ND KIND MATH 5000 gals 15% I 30,000 gals 20% 1.	Surface Surface Surface RD PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball scaler 6 NeFe acid & 45,000 gals	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 1538' - 11564' (26) 8 8 Pate First Production 4/21/06 Date of Test 4/25/06	E WEIGH 4 4 1 TOP tion record (interval, 5', 53 holes, 2 SPF, 0.	T LB./FT. 18# 10# 17# BOTTOM size, and numb 24" EHD and 1 Production Meth Flowing) Flowing Choke Size 48/64	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) Prod'n For Test Period	HOLE SIZE 17 ½" 12 ¼" 8 ¼" NT SCREEN 27. ACID, SHO DEPTH INTERVA 11538' - 11564' 11538' - 11564' RODUCTION ping - Size and type pun Oil – Bbl 16	25. SIZ 2 7/s DT, FR/ AL	No CEMENTING 100 150 230 T E ACTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge Well Status Producing - MCF	G RECORD 15 10 15 10 10 10 10 10 10 10 10 10 10	Surface Surface Surface PRD PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball scaler 6 NeFe acid & 45,000 gals	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 1538' - 11564' (26) 28. Date First Production 4/21/06 Date of Test 4/25/06 Tow TP	E WEIGH 4 4 1 TOP tion record (interval, 5', 53 holes, 2 SPF, 0.	T LB./FT. 18# 10# 17# BOTTOM size, and numb 24" EHD and 1 Production Meth Flowing) Flowing Choke Size	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) Prod'n For Test Period 24- Oil - Bbl.	HOLE SIZE 17 ½" 12 ¼" 8 ¼" NT SCREEN 27. ACID, SHO DEPTH INTERVA 11538' - 11564' 11538' - 11564' RODUCTION ping - Size and type pun Oil – Bbl 16 Gas - MCF	25. SIZ 2 7/s DT, FRA AL	No CEMENTING 100 150 230 T E ACTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge Well Status Producing	G RECORD 5 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATH 5000 gals 15% 1 30,000 gals 20% 1. (Prod. or Shut-in Water - Bbl. 0 Oil Gravit	Surface Surface Surface PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball scalers 6 NeFe acid & 45,000 gals	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 1538' - 11564' (26) 26. Perfora 1538' - 11564' (26) 26. Perfora 1538' - 11564' (26) 26. Perfora 1538' - 11564' (26) 27. 26. Perfora 1538' - 11564' (26) 28. 29. 20. 20. 20. 20. 20. 20. 20. 20	E WEIGH 4 4 1 TOP tion record (interval, 5', 53 holes, 2 SPF, 0. 0n F Hours Tested 24 Casing Pressure	T LB./FT. 18# 10# 17# BOTTOM size, and numb 24" EHD and 1 Production Meth Flowing) Flowing Choke Size 48/64 Calculated 2 Hour Rate	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) Prod'n For Test Period Prod'n For Test Period 24- Oil - Bbl. 16	HOLE SIZE 17 ½" 12 ¼" 8 ¼" NT SCREEN 27. ACID, SHO DEPTH INTERVA 11538' - 11564' 11538' - 11564' RODUCTION ping - Size and type pun Oil – Bbl 16	25. SIZ 2 7/s DT, FR/ AL	No CEMENTING 100 150 230 T E " CTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge Well Status Producing - MCF /ater - Bbl.	G RECORD 5 0 UBING RECO DEPTH SET 10745' MENT, SQUE MENT, SQUE ND KIND MATI 5000 gals 15% J 30,000 gals 20% 1. (Prod. or Shut-in Water - Bbl. 0 Oil Gravit 48	Surface Surface Surface PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball sealers 6 NeFe acid & 45,000 gals () Gas - Oil Ratio 28000 ty - API - (Corr.)	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 11538' - 11564' (26) 26. 26. Perfora 26. Perfora 26. Perfora 26. Date First Production 26. Perfora 26. Date first Production 27. 28. Date First Production 29. 20. 20. 20. 20. 20. 20. 20. 20	E WEIGH 4 4 1 TOP tion record (interval, 5', 53 holes, 2 SPF, 0. 0n F Hours Tested 24 Casing Pressure 0# Das (Sold, used for fu	T LB./FT. 18# 10# 17# BOTTOM size, and numb 24" EHD and 1 Production Meth Flowing) Flowing Choke Size 48/64 Calculated 2 Hour Rate	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) Prod'n For Test Period Prod'n For Test Period 24- Oil - Bbl. 16	HOLE SIZE 17 ½" 12 ¼" 8 ¼" NT SCREEN 27. ACID, SHO DEPTH INTERVA 11538' - 11564' 11538' - 11564' RODUCTION ping - Size and type pun Oil – Bbl 16 Gas - MCF	25. SIZ 2 7/s DT, FRA AL	No CEMENTING 100 150 230 T E " CTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge Well Status Producing - MCF /ater - Bbl.	G RECORD 5 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATH 5000 gals 15% 1 30,000 gals 20% 1. (Prod. or Shut-in Water - Bbl. 0 Oil Gravit	Surface Surface Surface PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball sealer 6 NeFe acid & 45,000 gals () Gas - Oil Ratio 28000 ty - API - (Corr.)	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 11538' - 11564' (26) 28. Date First Production 24/21/06 Date of Test 14/25/06 Clow TP 00 9. Disposition of C old 0. List Attachment 104. Logs. Site S	E WEIGH 4 4 4 4 4 4 4 4 4 4 4 4 4	T LB./FT. 18# 10# 17# BOTTOM size, and numb size, and numb 24" EHD and 1 Production Meth Flowing) Flowing Choke Size 48/64 Calculated 2 Hour Rate el, vented, etc.)	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) Prod'n For Test Period 24- Oil - Bbl. 16 r disposal	HOLE SIZE           17 ½"           12 ¼"           8 ¼"           VT           SCREEN           27. ACID, SHO           DEPTH INTERVA           11538' - 11564'           11538' - 11564'           Pring - Size and type pun           Oil - Bbl           16           Gas - MCF           448	25. SIZ 2 7/s DT, FR.4 AL mp Gas 448 W 0	No CEMENTING 100 150 230 T E CTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge Well Status Producing - MCF Vater - Bbl.	G RECORD 15 0 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATH 5000 gals 15% J 30,000 gals 20% 1. (Prod. or Shut-in Water - Bbl. 0 0il Gravit 48 Test Witnessed E Robin Terrell	Surface Surface Surface PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball scaler 6 NeFe acid & 45,000 gals Gas - Oil Ratio 28000 ty - API - (Corr.)	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. SIZE 26. Perfora 1538' - 11564' (26) 26. 26. Perfora 1538' - 11564' (26) 26. 26. 26. 26. 26. 26. 26. 26.	E WEIGH 4 4 4 4 4 4 4 4 4 4 4 4 4	T LB./FT. 18# 10# 17# BOTTOM size, and numb size, and numb 24" EHD and 1 Production Meth Flowing) Flowing Choke Size 48/64 Calculated 2 Hour Rate el, vented, etc.)	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) Prod'n For Test Period 24- Oil - Bbl. 16	HOLE SIZE           17 ½"           12 ¼"           8 ¼"           VT           SCREEN           27. ACID, SHO           DEPTH INTERVA           11538' - 11564'           11538' - 11564'           Pring - Size and type pun           Oil - Bbl           16           Gas - MCF           448	25. SIZ 2 7/s DT, FR.4 AL mp Gas 448 W 0	No CEMENTING 100 150 230 T E CTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge Well Status Producing - MCF Vater - Bbl.	G RECORD 15 0 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATH 5000 gals 15% J 30,000 gals 20% 1. (Prod. or Shut-in Water - Bbl. 0 0il Gravit 48 Test Witnessed E Robin Terrell	Surface Surface Surface PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball scaler 6 NeFe acid & 45,000 gals () Gas - Oil Ratio 28000 ty - API - (Corr.)	
<ul> <li>3R / CBL / CNL /</li> <li>23.</li> <li>CASING SIZI</li> <li>13 3/8"</li> <li>9 5/8"</li> <li>5 ½"</li> <li>24.</li> <li>3IZE</li> <li>26. Perfora</li> <li>1538' - 11564' (26)</li> <li>8</li> <li>26. Perfora</li> <li>27. 11564' (26)</li> <li>28.</li> <li>29. Disposition of Cold</li> <li>00. List Attachment</li> <li>104. Logs. Site S</li> </ul>	E WEIGH TOP TOP tion record (interval, 5', 53 holes, 2 SPF, 0. on F Hours Tested 24 Casing Pressure 0# Jas (Sold, used for fu ts Security, Deviation S y that the informat Kristi Green	T LB./FT. 18# 10# 17# BOTTOM size, and numb size, and numb 24" EHD and 1 Production Meth Flowing) Choke Size 48/64 Calculated 2 Hour Rate el, vented, etc.) Survey and wate	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) Prod'n For Test Period 24- Oil - Bbl. 16 r disposal	HOLE SIZE           17 ½"           12 ¼"           8 ¼"           VT           SCREEN           27. ACID, SHO           DEPTH INTERVA           11538' - 11564'           11538' - 11564'           Pring - Size and type pun           Oil - Bbl           16           Gas - MCF           448	25. SIZ 2 7/s DT, FR.4 AL mp Gas 448 W 0	No CEMENTING 100 150 230 T E CTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge Well Status Producing - MCF Vater - Bbl.	G RECORD 15 0 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATH 5000 gals 15% J 30,000 gals 20% 1. (Prod. or Shut-in Water - Bbl. 0 0il Gravit 48 Test Witnessed E Robin Terrell	Surface Surface Surface PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball scaler 6 NeFe acid & 45,000 gals Gas - Oil Ratio 28000 ty - API - (Corr.)	
GR / CBL / CNL / 23. CASING SIZI 13 3/8" 9 5/8" 5 ½" 24. 12E 26. Perfora 1538' - 11564' (26) 8 Pate First Production 4/21/06 Pate of Test 4/25/06 low TP 00 9. Disposition of Cold 104, Logs, Site S 1. I hereby certify	E WEIGH 4 4 1 TOP tion record (interval, 5', 53 holes, 2 SPF, 0. 6', 53 holes, 2 SPF, 0. 7 Hours Tested 24 Casing Pressure 0# Jas (Sold, used for fu becurity, Deviation S by that the informat	T LB./FT. 18# 10# 17# BOTTOM size, and numb size, and numb 24" EHD and 1 Production Meth Flowing) Choke Size 48/64 Calculated 2 Hour Rate el, vented, etc.) Survey and wate	DEPTH SET 452' 4111' 11663' LINER RECORD SACKS CEMEN er) 20° Phasing) PR hod (Flowing, gas lift, pum, Prod'n For Test Period Prod'n For Test Period 24- Oil - Bbl. 16 r disposal both sides of this form a	HOLE SIZE           17 ½"           12 ¼"           8 ¼"           VT           SCREEN           27. ACID, SHO           DEPTH INTERVA           11538' - 11564'           11538' - 11564'           Pring - Size and type pun           Oil - Bbl           16           Gas - MCF           448	25. SIZ 2 7% DT, FR/ AL Gas 448 W 0 to the b	No CEMENTING 100 150 230 T E CTURE, CE AMOUNT AI Acidized with Acidized with 20# Linear Ge Well Status Producing - MCF Vater - Bbl.	G RECORD 15 0 0 UBING RECO DEPTH SET 10745' MENT, SQUE ND KIND MATH 5000 gals 15% J 30,000 gals 20% 1. (Prod. or Shut-in Water - Bbl. 0 0il Gravit 48 Test Witnessed E Robin Terrell	Surface Surface Surface PACKER SET 10647' EZE, ETC. ERIAL USED HCI NeFe and 75 ball scalers 6 NeFe acid & 45,000 gals () Gas - Oil Ratio 28000 ty - API - (Corr.)	

## **INSTRUCTIONS**

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southe	astern New Mexico				Northwe	stern New Me	exico
C. Ree	ef		T. Canyon		T. Ojo	Alamo		T. Pen	1. "B"
T. Salt		490	T. Strawn	10214	T. Kirt	land-Fruit	tland	T. Peni	ı. "C"
B. Sal	t	987	T. Atoka	10464	T. Picti	ured Cliff	s	T. Peni	n. "D"
Delaw	are		T. Miss		T. Cliff	f House		T. Lead	lville
San A	ndres	3006	T. Devonian		T. Men			T. Mad	ison
T. Glo	rietta		T Cilmian		T. Poin	it Lookou	t	T. Elbe	
T. Gra	yburg		T. Montoya		T. Man	icos		T. McC	Cracken
T.Rust	ter		T. Simpson		T. Gall	up		T. Igna	cio Otzte
	es	1155	T. McKee		Base G	reenhorn		T. Gran	nite
		. <u></u>	T. Ellenburger		T. Dak	ota		T	
					T. Mor	rison		Τ.	
T.Tub			T. Chester	11534	T.Todil	lto		1	
	nkard		T. Bone Springs		T. Entra	ada		I.	
T. Abo			TMorrow	10682	T. Wing	gate		1	
	lfcamp	8410	TBarnett					I	
T. Pen			T		T. Pern	nian	<u> </u>	T	
T. Cise	co (Boug	gh C)	T		T. Penr	ı "A"		T	
No 1	from		to		No 3	from		to	OIL OR GAS SANDS OR ZONES
INO. 2, 1		• • • • • • • • • • • • • • • • • •		IMPORTANT			• • • • • • • • • • • • • • • • • •	to	•••••••••••••••••••••••••••••••••••••••
Include	data or	rate of week	er inflow and elevation						
							<b>C</b> ,		
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