

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **LCX ENERGY, LLC**

3a. Address
110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

3b. Phone No. (include area code)
432-687-1575

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 660' FEL, SECTION 21 T16S, R25E.

5. Lease Serial No.
NM-101081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
1625 FEDERAL COM #211

9. API Well No.
3001534445

10. Field and Pool, or Exploratory Area
Cottonwood Creek - Wolfcamp

11. County or Parish, State
EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/21/06 - 6/22/06 MIRU PULLING UNIT. PICK UP AND RIH W/ 4 3/4" BIT AND 2 7/8" DRILL PIPE. TAG FLOAT COLLAR AT 8606'. TEST CASING TO 5000#. HELD OK. SPOT 5000 GALS 15% HCL ACID. POOH.

6/23/06 TIH W/ TCP GUN ASSEMBLY. SPACE OUT. PRESSURE UP ON GUNS TO SHOOT. SHOOT HOLES AT 8600' (14H), 8375' (13H), 8150' (12H), 7980' (11H). ACIDIZE PERFS W/ 5000 GALS 15% HCL ACID AT 17.9 BPM AND 1750#. ISDP 1650#. POOH W/ TUBING AND GUN ASSEMBLY. SWIFN.

6/26/06 LAY DOWN TUBING, SET FRAC VALVE. WELL READY TO FRAC.

7/5/06 RIGH UP BJ SERVICES. FRAC 1ST STAGE W/ 4500 GALS 15% HCL, 1275 BBLs SLICK FW, 900 BLS SLICK BRINE WATER 8000# 20/40 WHITE SAND, 8000# LITE PROP 125 14/30, 58 TONS CO2. PUMP AT 80 BPM AT 3800#, ISDP 1780#. SET FLOW THROUGH PLUG AT 7800', PERFORATE 2ND STAGE HOLES: 7780' (14H), 7510' (13H), 7260' (12H), 7025' (11H), FRAC 2ND STAGE W/ 4500 GALS 15% HCL 1275 BBLs FW, 950 BBLs SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 8000# LITE PROP 125 20/40, 57 TONS CO2. PUMP AT 77 BPM AT 4100#, ISDP 1850#.

CONTINUED...

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title **REGULATORY ANALYST**

Signature

Date

06/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

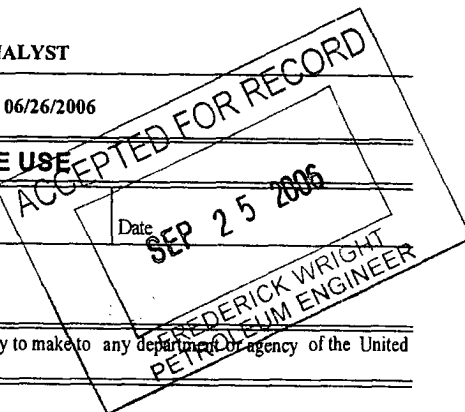
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LCX ENERGY, LLC

3a. Address
110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

3b. Phone No. (include area code)
432-687-1575

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 660' FEL, SECTION 21 T16S, R25E.

5. Lease Serial No.

NM-101081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

1625 FEDERAL COM #211

9. API Well No.

3001534445

10. Field and Pool, or Exploratory Area

Cottonwood Creek - Wolfcamp

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONTINUED...

7/5/06 SET FLOW THROUGH PLUG AT 6925', PERFORATE 3RD STAGE HOLES: 6825' (14H), 6580' (13H), 6350' (12H), 6135' (11H), FRAC 3RD STAGE W/ 9000 GALS 15% HCL, 1275 BBLS SLICK FW, 950 BBLS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 8000# LITE PROP 125 20/40, 56 TONS CO2. PUMPAT 77 BPM AT 4500#, ISDP 1890#. SET FLOW THROUGH PLUG AT 6017', PERFORATE 4TH STAGE HOLES: 5900' (14H), 5650' (13H), 5420' (12H), 5210' (11H), FRAC 4TH STAGE W/ 9000 GALS 15% HCL, 1275 BBLS SLICK FW, 950 BBLS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 8000# LITE PROP 125 20/40, 61 TONS CO2. PUMP AT 78 BPM AT 4600#, ISDP 1861#.

7/6/06 RU WELL TESTERS AND START WELL CLEAN UP.

8/23/06 FIRST GAS SALES.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title REGULATORY ANALYST

Signature

Date

06/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

