Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I	WELL API NO.
District II OIL CONSERVATION DIVISION	30-015-34597
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🗖 FEE 🕱
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 14 15 7 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	Congo B 10 Fee
1. Type of Well: Oil Well Gas Well 🕱 Other	8. Well Number 1H
	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702 4. 4. Well Location 4.000000000000000000000000000000000000	Cottonwood Creek; Wolfcamp, West
4. Wen Location	
Unit Letter I : 2150 feet from the South line and	140 feet from the East line
Section 10 Township 16S Range 25E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3452 GR	
Pit or Below-grade Tank Application	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	Material
12. Check Appropriate Box to Indicate Nature of Notice, I NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB	BEQUENT REPORT OF:
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
9/25/06 Spud Ran 20 jts 8 5/8", 32#, J-55 casing set @ 907'.	
Cemented w/ 200 sx Diamond Seal, 9.5 ppg, 7.65 yield; 100 sx Thix-set, 14.0 ppg, 1.53 yield; 485 sx Premium Light, 12.4 ppg, 2.04 yield; 370 sx Premium, 14.5 ppg, 1.34 yield. Did not circulate. Run temperature survey & found TOC @ 20'. 9/26/06 Pumped additional 300 sx Class C to surface. WOC 19 hrs.	
Tested casing to 1500 psi for 30 min. Test good.	
I hereby certify that the opportunition above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE TITLE Regulator	y Analyst DATE 9/27/06
Type or print name Stan Wagner	Telephone No. 432 686 3689
For State Use Only	OCT 0 2 2006
APPROVED BY FOR RECORDS ONLY TITLE	DATE
Conditions of Approval, if any:	