Submit To Appropriat	to District Office			C) C) I	, ·						E C 106
State Lease - 6 copies			_	State of New M				Form C-105			
Fee Lease - 5 copies		Ene	ergy, N	Minerals and Na	tural Re	sources	-	Revised June 10, 2003			
District I 1625 N. French Dr., Hobbs, NM 88240						WELL API NO.					
District II Oil Conservation Division						n	30-015-34693				
1	ue, Artesia, NM 88210			20 South St. Fr				5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410	ļ				1.	L	STATE S FEE			
District IV		Į		Santa Fe, NM			-	State Oil & O	Gas Leas	se No.	
1220 S. St. Francis Di	r., Santa Fe, NM 87505	OD DECC	NA ADI	CTION DEDOC	ST AND	100	1,8				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Uni											
la. Type of Well:	I C GAS WEL	ı ⊠ DRY		OTHER S	A	- C.	- 1	7. Lease Name	or Onn A	greement iva	ittic
							te.				
	VORK DEEPI	EN 🗀 PLUC	3 🔲	DIFF.	"CINED	ં~ © ⊿ ≀∽			Ju	·uii ota	
	OVER	BAC	K	RESVR	ERCE DIE	SIM &					
2. Name of Operato	or			DIFF. S OTN	D-ARTE	8/	7 .	8. Well No.			
					, -	.3/				1	
		BOLD EN	ERGY	/, LP <u>∖್₀,</u>		<u> </u>	_	0.5.1	*****		···
3. Address of Opera		st Suita EA	Λ	Midland, Texas	70704		- 1	9. Pool name or		ck; Morre	ow/Atoka
4. Well Location	15 W. Wall Stree	et, Suite Sui	<u> </u>	Midiand, rexas	75701			· · · · · ·	Key III	ICK, MOTT	OWIAIOKA
4. WEII LOCATION											
Unit Letter	O : 660 Feet	From The	South	Line and1980	Feet I	rom The _	Ea	st Line			
					_						
Section	10	Township		19S Range		9E	NMI	PM RKB, RT, GR,	Eddy		County
10. Date Spudded 05-15-06	11. Date T.D. Read 06-15-06	cneg 12.1	Date Cor	mpl. (Ready to Prod.) 07-06-06	13.	Elevations (•	KKB, K1, GK, 6 68' GR	etc.)	14. Elev.	Casinghead
15. Total Depth	16. Plug Ba	ck T D	17 (f)	Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable T	ools
15. 15tm 25pm	10.1105.20			nes?		Drilled By		X		}	002
11,680'		,632'	<u></u>			<u> </u>					
19. Producing Inter	val(s), of this comple							20). Was Di	irectional Su	•
01.57	10,768' - 10,	791' Atoka	a &	<u> 11,401' – 11,5</u>	62' Moi	TOW			<u> </u>	N	0
	nd Other Logs Run	I CD Dual I	atī aa					22. Was Well		roe wara tak	en when logged)
	y, DSN, Spectra	GK, Duai L			- (D			<u> </u>		162 Maia 194	en wien logged)
23.		· · · · · · · · · · · · · · · · · · ·		SING RECOR			trin				
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED											
40.000										<u> </u>	
13.375"		48		300'		17.5		400 :	SX		None
8.625"		32		300' 3020'		17.5 11		400 s 904 s	SX SX	D AI	None None
				300'		17.5		400 :	SX SX	D A	None
8.625" 5.500"		32		300' 3020' 11,670'		17.5 11		400 : 904 : 1281	SX SX SX		None None
8.625" 5.500"		32 17	LIN	300' 3020' 11,670'		17.5 11 7-7/8	25.	400 s 904 s 1281	SX SX SX JBING R	RECORD	None None None
8.625" 5.500"		32	LIN	300' 3020' 11,670'		17.5 11 7-7/8	SIZI	400 s 904 s 1281 TU	SX SX SX JBING F	RECORD	None None None
8.625" 5.500"		32 17	LIN	300' 3020' 11,670'		17.5 11 7-7/8		400 s 904 s 1281 TU	SX SX SX JBING R	RECORD	None None None
8.625" 5.500" 24. SIZE	ТОР	32 17 BOTTOM	LIN	300' 3020' 11,670'	SCREEN	17.5 11 ?-7/8	SIZI 2 3/8	400 s 904 s 1281 TUE E	SX SX SX JBING R DEPTH 10,745	RECORD	None None PACKER SET 10,745'
8.625" 5.500" 24. SIZE		32 17 BOTTOM	LIN	300' 3020' 11,670'	SCREEN 27. AC	17.5 11 7-7/8	SIZI 2 3/6	400 : 904 : 1281 TUE B** ACTURE, CEM	SX SX JBING F DEPTH 10,745	RECORD SET	None None PACKER SET 10,745' ETC.
8.625" 5.500" 24. SIZE	TOP ecord (interval, size,	BOTTOM and number)		300' 3020' 11,670' ER RECORD SACKS CEMENT	SCREEN 27. AC	17.5 11 ?-7/8	SIZI 2 3/6	400 : 904 : 1281 TUE B" ACTURE, CEN AMOUNT AN	SX SX JBING F DEPTH 10,745	RECORD SET SQUEEZE, MATERIAI	None None None PACKER SET 10,745' ETC. USED
8.625" 5.500" 24. SIZE	ТОР	BOTTOM and number)	LIN 9 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT	SCREEN 27. AC DEPTH	17.5 11 7-7/8	SIZI 2 3/6	400 s 904 s 1281 TUE B** ACTURE, CEM AMOUNT AN 4000 gal 15%	SX SX JBING R DEPTH 10,745' MENT, S ID KIND HCL, 269	RECORD SET SQUEEZE, MATERIAI 11 bbls 30# I	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#
8.625" 5.500" 24. SIZE	TOP ecord (interval, size, 11,262' - 11,562	BOTTOM and number) .49" 99	9 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT	27. AC DEPTH 11,26	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562	SIZI 2 3/0	400 s 904 s 1281 TUE E ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5	SX SX JBING R DEPTH 10,745' MENT, S ID KIND HCL, 269 666# 20/40	RECORD SET GQUEEZE, MATERIAI II bbls 30# I 0 CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#
8.625" 5.500" 24. SIZE	TOP ecord (interval, size,	BOTTOM and number) .49" 99		300' 3020' 11,670' ER RECORD SACKS CEMENT	27. AC DEPTH 11,26	17.5 11 7-7/8 ID, SHOT,	SIZI 2 3/0	400 s 904 s 1281 TUE E ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5	SX SX JBING R DEPTH 10,745' MENT, S ID KIND HCL, 269 666# 20/44 HCL, 857	RECORD SET GQUEEZE, MATERIAI Il bbls 30# I 0 CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#
8.625" 5.500" 24. SIZE 26. Perforation re	TOP ecord (interval, size, 11,262' - 11,562	BOTTOM and number) .49" 99	9 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT	27. AC DEPTH 1 11,26	17.5 11 7-7/8 D, SHOT, NTERVAL 2' - 11,562 2' - 10,79	SIZI 2 3/0	400 s 904 s 1281 TUE E ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15%	SX SX JBING R DEPTH 10,745' MENT, S ID KIND HCL, 269 666# 20/44 HCL, 857	RECORD SET GQUEEZE, MATERIAI Il bbls 30# I 0 CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#
8.625" 5.500" 24. SIZE	TOP ecord (interval, size, 11,262' - 11,562' 10,762' - 10,791'	BOTTOM and number) ' .49" 99	9 holes 4 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT	27. AC DEPTH 11,26 10,76	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79	SIZI 2 3/6 , FRA	400 s 904 s 1281 TUE B" ACTURE, CEN AMOUNT AM 4000 gal 15% 30/60 & 126,5 30/60 & 28,6	SX SX JBING F DEPTH 10,745 MENT, S JD KIND HCL, 269 666# 20/44 HCL, 857 44# 20/44	RECORD SET GQUEEZE, MATERIAI 1 bbls 30# I 0 CarboProp 2 bbls 30# Li 0 CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#
8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P	TOP ecord (interval, size, 11,262' - 11,562' 10,762' - 10,791'	BOTTOM and number) ' .49" 99	9 holes 4 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT	27. AC DEPTH 11,26 10,76	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79	SIZI 2 3/6 , FRA	400 s 904 s 1281 TUE E ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15%	SX SX JBING F DEPTH 10,745 MENT, S JD KIND HCL, 269 666# 20/44 HCL, 857 44# 20/44	RECORD SET GQUEEZE, MATERIAI 1 bbls 30# I 0 CarboProp 2 bbls 30# Li 0 CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#
8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P	TOP ecord (interval, size, 11,262' - 11,562' 10,762' - 10,791' Production	BOTTOM and number) 49" 99 49" 24	9 holes 4 holes hod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT PRO Diving. gas lift. pumpin	27. AC DEPTH 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 1D, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3// , FRA	400 s 904 s 1281 TUE B** ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6	SX SX JBING F DEPTH 10,745' MENT, S JD KIND HCL, 269 666# 20/44 HCL, 857 44# 20/40	RECORD SET GQUEEZE, MATERIAI Il bbls 30# I 0 CarboProp bbls 30# Li 0 CarboProp Shut-in) Prod	None None None PACKER SET 10,745' ETC. USED ightning fluid 5000# ghtning fluid, 1876#
8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P	TOP ecord (interval, size, 11,262' - 11,562' 10,762' - 10,791'	BOTTOM and number) ' .49" 99	9 holes 4 holes hod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT PRO Owing. gas lift. pumpin, Flwg Prod'n For	27. AC DEPTH 11,26 10,76	17.5 11 7-7/8 1D, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3// , FRA	400 s 904 s 1281 TUE B" ACTURE, CEN AMOUNT AM 4000 gal 15% 30/60 & 126,5 30/60 & 28,6	SX SX JBING F DEPTH 10,745 MENT, S JD KIND HCL, 269 666# 20/44 HCL, 857 44# 20/44	RECORD SET GQUEEZE, MATERIAI Il bbls 30# I 0 CarboProp bbls 30# Li 0 CarboProp Shut-in) Prod	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#
8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P	TOP ecord (interval, size, 11,262' - 11,562' 10,762' - 10,791' Production	BOTTOM and number) 49" 99 49" 24	9 holes 4 holes thod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT PRO Diving. gas lift. pumpin	27. AC DEPTH 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3// , FRA	400 s 904 s 1281 TUE ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6	SX SX JBING R DEPTH 10,745' MENT, S D KIND HCL, 269 666# 20/44 HCL, 857 44# 20/40 Water -	RECORD SET GQUEEZE, MATERIAI Il bbls 30# Li 0 CarboProp I bbls 30# Li 0 CarboProp Shut-in) Prod Bbl.	None None None PACKER SET 10,745' ETC. USED ightning fluid 5000# ghtning fluid, 1876#
8.625" 5.500" 24. SIZE 26. Perforation re 28	TOP ecord (interval, size, 11,262' - 11,562' 10,762' - 10,791' Production 6/06 Hours Tested 24	BOTTOM BOTTOM and number) 49" 99 49" 24 Production Meti	9 holes 4 holes thod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Test Period	27. AC DEPTH 1 11,26 10,76 DUC 1 g - Size and	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3m , FRA	400 s 904 s 1281 TUE B" ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 30/60 & 28,6 Well Status (SX SX JBING F DEPTH 10,745 MENT, S JD KIND HCL, 269 666# 20/40 HCL, 857 HCL, 857 Water -	RECORD SET SQUEEZE, MATERIAI 10 CarboProp bbls 30# Li 0 CarboProp Shut-in) Prod Bbl. 16	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
8.625" 5.500" 24. SIZE 26. Perforation results of Test Post of Test	TOP cord (interval, size, 11,262' - 11,562' 10,762' - 10,791' roduction 3/06 Hours Tested	BOTTOM BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2	9 holes 4 holes thod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Twing. gas lift. pumpin, Fiwg Prod'n For Test Period Oil - Bbl.	27. AC DEPTH 1 11,26 10,76 DUC 1 g - Size and	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79' TON 1 type pump.	SIZI 2 3m , FRA	400 s 904 s 1281 TUE ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6	SX SX JBING F DEPTH 10,745 MENT, S JD KIND HCL, 269 666# 20/40 HCL, 857 HCL, 857 Water -	RECORD SET GQUEEZE, MATERIAI Il bbls 30# Li 0 CarboProp I bbls 30# Li 0 CarboProp Shut-in) Prod Bbl.	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
8.625" 5.500" 24. SIZE 26. Perforation re 28	TOP ecord (interval, size, 11,262' - 11,562' 10,762' - 10,791' Production 6/06 Hours Tested 24	BOTTOM BOTTOM and number) 49" 99 49" 24 Production Meti	9 holes 4 holes thod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Test Period	27. AC DEPTH 1 11,26 10,76 DUC 1 g - Size and	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3m , FRA	400 s 904 s 1281 TUE B" ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 30/60 & 28,6 Well Status (SX SX JBING F DEPTH 10,745 MENT, S JD KIND HCL, 269 666# 20/40 HCL, 857 HCL, 857 Water -	RECORD SET SQUEEZE, MATERIAI 10 CarboProp bbls 30# Li 0 CarboProp Shut-in) Prod Bbl. 16	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
8.625" 5.500" 24. SIZE 26. Perforation results of the performance of the perforation results of the	TOP ecord (interval, size, 11,262' - 11,562' 10,762' - 10,791' Production S/06 Hours Tested 24 Casing Pressure	BOTTOM BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2 Hour Rate	9 holes 4 holes hod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Twing. gas lift. pumpin, Fiwg Prod'n For Test Period Oil - Bbl.	27. AC DEPTH 1 11,26 10,76 DUC 1 g - Size and	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79' TON 1 type pump.	SIZI 2 3m , FRA	400 s 904 s 1281 TUE B** ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 30/60 & 28,6 Well Status (- MCF 2506 Vater - Bbl. 16	SX SX JBING F DEPTH 10,745 MENT, S JD KIND HCL, 269 666# 20/40 HCL, 857 HCL, 857 Water -	RECORD SET GQUEEZE, MATERIAI 1 bbls 30# L 0 CarboProp 2 bbls 30# Li 0 CarboProp Shut-in) Prod Bbl. 16 Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
8.625" 5.500" 24. SIZE 26. Perforation results of the performance of the perforation results of the	TOP cord (interval, size, 11,262' - 11,562' 10,762' - 10,791' roduction 6/06 Hours Tested 24 Casing Pressure 500	BOTTOM BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2 Hour Rate	9 holes 4 holes hod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Twing. gas lift. pumpin, Fiwg Prod'n For Test Period Oil - Bbl.	27. AC DEPTH 1 11,26 10,76 DUC 1 g - Size and	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79' TON 1 type pump.	SIZI 2 3m , FRA	400 s 904 s 1281 TUE B** ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 30/60 & 28,6 Well Status (- MCF 2506 Vater - Bbl. 16	SX SX JBING F DEPTH 10,745 MENT, S ID KIND HCL, 269 666# 20/40 HCL, 857 44# 20/40 Water -	RECORD SET GQUEEZE, MATERIAI 1 bbls 30# L 0 CarboProp 2 bbls 30# Li 0 CarboProp Shut-in) Prod Bbl. 16 Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
24. SIZE 26. Perforation results of Test 09-16-06 Flow Tubing Press. 325 29. Disposition of Communication of Communicatio	TOP coord (interval, size, 11,262' - 11,562' 10,762' - 10,791' roduction roduction Goe Casing Pressure 500 Gas (Sold. used for fi	BOTTOM BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2 Hour Rate	9 holes 4 holes hod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Twing. gas lift. pumpin, Fiwg Prod'n For Test Period Oil - Bbl.	27. AC DEPTH 1 11,26 10,76 DUC 1 g - Size and	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79' TON 1 type pump.	SIZI 2 3m , FRA	400 s 904 s 1281 TUE B** ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 30/60 & 28,6 Well Status (- MCF 2506 Vater - Bbl. 16	SX SX JBING F DEPTH 10,745 MENT, S ID KIND HCL, 269 666# 20/40 HCL, 857 44# 20/40 Water -	RECORD SET GQUEEZE, MATERIAI 1 bbls 30# L 0 CarboProp 2 bbls 30# Li 0 CarboProp Shut-in) Prod Bbl. 16 Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
8.625" 5.500" 24. SIZE 26. Perforation results of the properties of the properties of the properties of the properties of the press. 325	TOP coord (interval, size, 11,262' - 11,562' 10,762' - 10,791' roduction roduction Goe Casing Pressure 500 Gas (Sold. used for fi	BOTTOM BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2 Hour Rate	9 holes 4 holes hod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Owing. gas lift. pumpin, Flwg Prod'n For Test Period Oil - Bbl. 23	27. AC DEPTH 11,26 10,76 DUCT g - Size and Oil - Bbl	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79' 1 type pump.	SIZI 2 3m , FRA	400 s 904 s 1281 TUE B** ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 30/60 & 28,6 Well Status (- MCF 2506 Vater - Bbl. 16	SX SX JBING F DEPTH 10,745 MENT, S ID KIND HCL, 269 666# 20/40 HCL, 857 44# 20/40 Water -	RECORD SET GQUEEZE, MATERIAI 1 bbls 30# L 0 CarboProp 2 bbls 30# Li 0 CarboProp Shut-in) Prod Bbl. 16 Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
24. SIZE 26. Perforation re 28 Date First P 07/06 Date of Test 09-16-06 Flow Tubing Press. 325 29. Disposition of 0 30. List Attachmen	TOP 11,262' - 11,562	BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2 Hour Rate	9 holes 4 holes hod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRODUING. gas lift. pumpin, Fiwg Prod'n For Test Period Oil - Bbl. 23	27. AC DEPTH 11,26 10,76 DUCT g - Size and Oil - Bbl	17.5 11 7-7/8 D, SHOT, NTERVAL 2' - 11,562 2' - 10,79' TON d type pump.	SIZI 2 3h 5 FRA 2'	400 s 904 s 1281 TUE 8" ACTURE, CEN AMOUNT AN 4000 gal 15%; 30/60 & 126,5 3000 gal 15%; 30/60 & 28,6 Well Status (6) - MCF 2506 Vater - Bbl. 16	SX SX JBING R DEPTH 10,745* MENT, S ID KIND HCL, 269 666# 20/44 HCL, 857 44# 20/40 Prod. or S Water -	RECORD SET GQUEEZE, MATERIAI II bbls 30# Li 0 CarboProp I bbls 30# Li 0 CarboProp Shut-in) Prod Bbl Gravity - Ai essed By	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
24. SIZE 26. Perforation re 28 Date First P 07/06 Date of Test 09-16-06 Flow Tubing Press. 325 29. Disposition of 0 30. List Attachmen	TOP 11,262' - 11,562	BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2 Hour Rate	9 holes 4 holes hod (Fla	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Owing. gas lift. pumpin, Flwg Prod'n For Test Period Oil - Bbl. 23	27. AC DEPTH 11,26 10,76 DUCT g - Size and Oil - Bbl	17.5 11 7-7/8 D, SHOT, NTERVAL 2' - 11,562 2' - 10,79' TON d type pump.	SIZI 2 3h 5 FRA 2'	400 s 904 s 1281 TUE 8" ACTURE, CEN AMOUNT AN 4000 gal 15%; 30/60 & 126,5 3000 gal 15%; 30/60 & 28,6 Well Status (6) - MCF 2506 Vater - Bbl. 16	SX SX JBING R DEPTH 10,745* MENT, S ID KIND HCL, 269 666# 20/44 HCL, 857 44# 20/40 Prod. or S Water -	RECORD SET GQUEEZE, MATERIAI II bbls 30# Li 0 CarboProp I bbls 30# Li 0 CarboProp Shut-in) Prod Bbl Gravity - Ai essed By	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
24. SIZE 26. Perforation re 28 Date First P 07/06 Date of Test 09-16-06 Flow Tubing Press. 325 29. Disposition of 0 30. List Attachmen	TOP 11,262' - 11,562	BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2 Hour Rate	9 holes 4 holes hod (Fla	PRODUING gas lift, pumpin, Flwg Prod'n For Test Period Oil - Bbl. 23 Old Deviation ides of this form as a	27. AC DEPTH 11,26 10,76 DUCT g - Size and Oil - Bbl	17.5 11 7-7/8 D, SHOT, NTERVAL 2' - 11,562 2' - 10,79' TON d type pump.	SIZI 2 3h 5 FRA 2'	400 s 904 s 1281 TUE 8" ACTURE, CEN AMOUNT AN 4000 gal 15%; 30/60 & 126,5 3000 gal 15%; 30/60 & 28,6 Well Status (6) - MCF 2506 Vater - Bbl. 16	SX SX JBING R DEPTH 10,745* MENT, S ID KIND HCL, 269 666# 20/44 HCL, 857 44# 20/40 Prod. or S Water -	RECORD SET GQUEEZE, MATERIAI II bbls 30# Li 0 CarboProp I bbls 30# Li 0 CarboProp Shut-in) Prod Bbl Gravity - Ai essed By	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
24. SIZE 26. Perforation re 28 Date First P 07/06 Date of Test 09-16-06 Flow Tubing Press. 325 29. Disposition of 0 30. List Attachmen	TOP 11,262' - 11,562	BOTTOM and number) 49" 99 49" 24 Choke Size 48/64 Calculated 2 Hour Rate	9 holes 4 holes hod (Fla	PRODUING BELL BOOK STATE OF THE PERIOD SACKS CEMENT PRODUING gas lift, pumpin, Flwg Prod'n For Test Period Oil - Bbl. 23 Old Deviation ides of this form as a period sacks form as a period sacks form as a period sacks of this form as a period s	27. AC DEPTH 11,26 10,76 DUCT g - Size and Oil - Bbl	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79' 1 type pump. 13 MCF 2506	SIZI 2 3M FRA	400 s 904 s 1281 TUE 8" ACTURE, CEN AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6 Well Status (6) - MCF 2506 Vater - Bbl. 16	SX SX JBING R DEPTH 10,745' MENT, S ID KIND HCL, 269 666# 20/44 HCL, 857 44# 20/40 Water - Oil Cest Witner Wledge and	RECORD SET GQUEEZE, MATERIAI I bbls 30# Li 0 CarboProp I bbls 30# Li 0 CarboProp Shut-in) Prod Bbl. 16 Gravity - Al essed By	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109
24. SIZE 26. Perforation results of Test Porton Tubing Press. 325 29. Disposition of Control of Control of Test Porton Tubing Press. 31. I hereby certification of Control of C	TOP 11,262' - 11,562	BOTTOM and number) 49" 99 49" 24 Production Met Choke Size 48/64 Calculated Hour Rate tel. vented. etc.)	9 holes 4 holes hod (Fla	PRODUING BELL BOOK STATE OF THE PERIOD SACKS CEMENT PRODUING gas lift, pumpin, Flwg Prod'n For Test Period Oil - Bbl. 23 Old Deviation ides of this form as a period sacks form as a period sacks form as a period sacks of this form as a period s	27. AC DEPTH 11,26 10,76 DUCT 10 - Size and Gas -	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79' 1 type pump. 13 MCF 2506	SIZI 2 3M FRA	400 s 904 s 1281 TUE 8" ACTURE, CEN AMOUNT AN 4000 gal 15%; 30/60 & 126,5 3000 gal 15%; 30/60 & 28,6 Well Status (6) - MCF 2506 Vater - Bbl. 16	SX SX JBING R DEPTH 10,745' MENT, S ID KIND HCL, 269 666# 20/44 HCL, 857 44# 20/40 Water - Oil Cest Witner Wledge and	RECORD SET GQUEEZE, MATERIAI I bbls 30# Li 0 CarboProp I bbls 30# Li 0 CarboProp Shut-in) Prod Bbl. 16 Gravity - Al essed By	None None None None PACKER SET 10,745' ETC. USED ightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109 PI - (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn 10275	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka 10672	T. Pictured Cliffs	T. Penn. "D"			
Γ. Yates	T. Miss	T. Cliff House	T. Leadville			
Γ. 7 Rivers1600	T. Devonian	T. Menefee	T. Madison			
T. Queen 2236	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg 2600	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 3123	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
Γ. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo_	T. Morrow <u>10980</u>	T. Wingate	T.			
T. Wolfcamp 9079	T. Lwr Morrow 11600	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

No. 1 from	ta	N. 2.6	SANDS OR	R GAS R ZONES
No. 1, Holli	10	No. 3, from	tot	
No. 2, from	to	No. 4, from	tot	
	IMPORTA	NT WATER SANDS		
Include data on rate of water				
		feet		
No. 2, from	to	feet	•••••••••••••	, • • •
No. 3, from	to	feet		, • • •
		2D (Attach additional short if		• • • •

Thickness

From	То	In Feet	Lithology		From	То	In Feet	Lithology
				İ				
	į							