

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-015-34693	
		5. Indicate Type of Lease		STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:		7. Lease Name or Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Sarah State			
b. Type of Completion:					
NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
WELL OVER BACK					
2. Name of Operator		8. Well No.			
BOLD ENERGY, LP		1			
3. Address of Operator		9. Pool name or Wildcat			
415 W. Wall Street, Suite 500 Midland, Texas 79701		Turkey Track; Morrow/Atoka			
4. Well Location					
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line					
Section 10 Township 19S Range 29E NMPM Eddy County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
05-15-06	06-15-06	07-06-06	3368' GR		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,680'	11,632'			X	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
10,768' - 10,791' Atoka & 11,401' - 11,562' Morrow				No	
21. Type Electric and Other Logs Run			22. Was Well Cored		
Spectral Density, DSN, Spectral GR, Dual LatLog			No (Sidewall Cores were taken when logged)		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48	300'	17.5	400 sx	None
8.625"	32	3020'	11	904 sx	None
5.500"	17	11,670'	7-7/8	1281 sx	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	10,745'	10,745'			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11,262' - 11,562' .49" 99 holes			11,262' - 11,562'		
10,762' - 10,791' .49" 24 holes			10,762' - 10,791'		
			4000 gal 15% HCL, 2691 bbls 30# Lightning fluid 5000# 30/60 & 126,566# 20/40 CarboProp		
			3000 gal 15% HCL, 857 bbls 30# Lightning fluid, 1876# 30/60 & 28,644# 20/40 CarboProp		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
07/06/06		Flwg		Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
09-16-06	24	48/64"		23	2506
				16	109
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
325	500		23	2506	16
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					
30. List Attachments					
Deviation Report, Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Shelli Fincher</i>		Printed Name: Shelli Fincher		Title: Regulatory Agent	Date: 09/26/06
E-mail Address: Finchers@grandecom.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10275	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10672	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1600	T. Devonian	T. Menefee	T. Madison
T. Queen 2236	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2600	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3123	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 10980	T. Wingate	T.
T. Wolfcamp 9079	T. Lwr Morrow 11600	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology