

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-015-34693

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sarah State

8. Well Number

1

9. OGRID Number

233545

10. Pool name or Wildcat

Turkey Track; Morrow / Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BOLD ENERGY, LP

3. Address of Operator

415 W. Wall, Suite 500

Midland, Texas 79701

4. Well Location

Unit Letter **O** : **660** feet from the **South** line and **1980** feet from the **East** line

Section **10**

Township **19S**

Range **29E**

NMPM

County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3368' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☒ **Completion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Commenced completion operations on 6/23/06. Ran bit & CO to 11,632' PBD. Ran CBL & located TOC behind 5 1/2" casing @ 1060'. Perfed L. Morrow between overall depths of 11,401' - 11,562'. On 6/30/06, BJ Services fraced perfs w 2000 gals 15% HCL acid & 1077 bbls 30# Lightning Fluid carrying 5000 lbs 30/60 & 21,566 lbs of CarboProp @ 46.1 BPM & 4721 psi. Set CBP @ 11,335' & perfed Middle Morrow "C" from 11,262' - 11,276'. On 7/01/06, BJ Services fraced Morrow "C" perfs w 2000 gals 15% HCL acid & 1614 bbls 30# Lightning Fluid carrying 105,000 lbs 20/40 CarboProp @ 28.9 BPM & 4494 psi. Drilled out CBP @ 11,335' w/ Coiled Tubing and jetted well to flow. Flowed well to clean-up, recovered 1755 BLW of 2690 bbls & turned well into sales line while waiting on equipment & services to add Atoka perfs. Well averaged approx 2.5 MMCFPD w/ 20 BC during flow period. (Filed C104 and received NMOCDD approval to transport oil and gas during this period.) SWI on 7/20/06, set CBP on WL @ 10,860' & perfed Lower Atoka from 10,762' - 10,768' & 10,789' - 10,781'. On 7/25/06, BJ Services fraced Atoka perfs w 3000 gals 15% HCL & 857 bbls 30# Lightning Fluid carrying 1876 lbs of 30/60 & 28,644 lbs 20/40 CarboProp @ 23.0 BPM & 4725 psi. On 7/26/06, drilled out CBP @ 10,860', CO wellbore to 11,595' and resumed flowing well to sales line on 7/27/06 while waiting on well service unit to run completion assembly. On 8/15/06, RU well service unit, set production pkr w/ pump-out plug on WL @ 10,745', ran 2 3/8" tbg w/ on-off tool & latched onto packer. Installed production tree, pumped out plug from pkr & returned well to flowing to sales on 8/17/06. On 8/30/06, RU Coiled Tubing & checked wellbore to assure it was not obstructed (none found to 11,614') and acid-washed all perfs w/ total of 1000 gals 3% HCL acid. Returned well to sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shelli Fincher TITLE Agent for BOLD ENERGY, LP DATE 9/26/06

Type or print name Shelli Fincher E-mail address: Finchers@Grandecom.net Telephone No. 432 / 230-0195

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APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE OCT 02 2006