

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34693
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sarah State
8. Well Number 1
9. OGRID Number 233545
10. Pool name or Wildcat Turkey Track; Morrow / Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BOLD ENERGY, LP

3. Address of Operator
415 W. Wall, Suite 500 Midland, Texas 79701

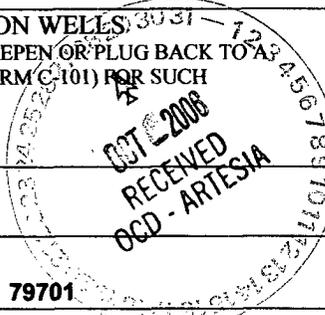
4. Well Location
 Unit Letter **O** : **660** feet from the **South** line and **1980** feet from the **East** line
 Section **10** Township **19S** Range **29E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3368' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/>	Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Commenced completion operations on 6/23/06. Ran bit & CO to 11,632' PBD. Ran CBL & located TOC behind 5 1/2" casing @ 1060'. Perfed L. Morrow between overall depths of 11,401' - 11,562'. On 6/30/06, BJ Services fraced perfs w 2000 gals 15% HCL acid & 1077 bbls 30# Lightning Fluid carrying 5000 lbs 30/60 & 21,566 lbs of CarboProp @ 46.1 BPM & 4721 psi. Set CBP @ 11,335' & perfed Middle Morrow "C" from 11,262' - 11,276'. On 7/01/06, BJ Services fraced Morrow "C" perfs w/ 2000 gals 15% HCL acid & 1614 bbls 30# Lightning Fluid carrying 105,000 lbs 20/40 CarboProp @ 28.9 BPM & 4494 psi. Drilled out CBP @ 11,335' w/ Coiled Tubing and jetted well to flow. Flowed well to clean-up, recovered 1755 BLW of 2690 bbls & turned well into sales line while waiting on equipment & services to add Atoka perfs. Well averaged approx 2.5 MMCFPD w/ 20 BC during flow period. (Filed C104 and received NMOCD approval to transport oil and gas during this period.) SWI on 7/20/06, set CBP on WL @ 10,860' & perfed Lower Atoka from 10,762' - 10,768' & 10,789' - 10,781'. On 7/25/06, BJ Services fraced Atoka perfs w/ 3000 gals 15% HCL & 857 bbls 30# Lightning Fluid carrying 1876 lbs of 30/60 & 28,644 lbs 20/40 CarboProp @ 23.0 BPM & 4725 psi. On 7/26/06, drilled out CBP @ 10,860', CO wellbore to 11,595' and resumed flowing well to sales line on 7/27/06 while waiting on well service unit to run completion assembly. On 8/15/06, RU well service unit, set production pkr w/ pump-out plug on WL @ 10,745', ran 2 3/8" tbg w/ on-off tool & latched onto packer. Installed production tree, pumped out plug from pkr & returned well to flowing to sales on 8/17/06. On 8/30/06, RU Coiled Tubing & checked wellbore to assure it was not obstructed (none found to 11,614') and acid-washed all perfs w/ total of 1000 gals 3% HCL acid. Returned well to sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Shelli Fincher TITLE Agent for BOLD ENERGY, LP DATE 9/26/06
 Type or print name Shelli Fincher E-mail address: Finchers@Grandecom.net Telephone No. 432 / 230-0195

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE _____

OCT 02 2006