	te District Office	ł	State of New Mexico					Form C-105				
State Lease - 6 copies Fee Lease - 5 copies		Ene	Energy, Minerals and Natural Resources				L	Revised June 10, 2003				
District I								WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II				Conservation Division				30-015-34693				
1301 W. Grand Avenu District III	ue, Artesia, NM 88210			20 South St. Fr				5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, NM 87410						-	STATE S FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM	6.7303 52930,	37		State Oil & Gas Lease No.				
WELL CO	OMPLETION (OR RECC	MPLI	ETION REPOR	RT, AND	LOG	i i					
1a. Type of Well:				/,99	段	`w	$\overline{}$	7. Lease Name				
OIL WEI	LL 🔲 GAS WELL	DRY		OTHER / W	307 <u>2</u> 200	,	3		_			
b. Type of Compl	letion:	_	_	i (i)	BECEIVE	g	67	Sarah State				
	VORK DEEPE OVER	N ∐ PLUC BAC		DIFF OTHI	RECEIVE	ESIA	යා / න					
2. Name of Operator		Dito	-	<u> </u>	<u>CD 1</u>	·		8. Well No.			· · · · · · · · · · · · · · · · · · ·	
_							7			1		
		BOLD EN	ERGY	, LP 🗽	N OLE		_	0 D1	33711.1A			
3. Address of Opera	^{ator} 15 W. Wall Stree	t. Suite 500	0	Midland, Texas	79701			9. Pool name or Tur		ck: Morre	ow/Atoka	
4. Well Location	10 10. 17.41. 04.00	, 	<u> </u>						1.07			
77-14 7 -44	O . 660 F41	· TPI	C 4L	I: 409/) Fact I	Consum The	Ea	ot line				
Unit Letter	<u>U : 660</u> Feet I	rom The	South	Line and 1980	reet i	rom ine	Ea	st Line				
Section	10	Township		19S Range		9E	NM		Eddy		County	
10. Date Spudded	11. Date T.D. Reach	ned 12. I	Date Con	npl. (Ready to Prod.)	13.	Elevations (RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
05-15-06 15. Total Depth	06-15-06 16. Plug Bac	k T.D.	17. If 1	07-06-06 Multiple Compl. How	Many	18. Interv		68' GR Rotary Tools		Cable T	ools	
•	_			nes?	•	Drilled B		X				
11,680'	val(s), of this comple		ttom Na	ome		<u> </u>) Was Din	ectional Su	rvey Made	
15. I foddeling inter	10,768' – 10,7				62' M oi	TOW		20	. was Dir		lo	
21. Type Electric a								22. Was Well				
	y, DSN, Spectral	GR, Dual L						l		es were tak	en when logged)	
					23. CASING RECORD (Report all strings set in well)							
CASING SIZE WEIGHT LB./FT.				DEPTH SET HOLE SIZE								
								CEMENTING		Al	MOUNT PULLED	
13.375"	4	8		300'		17.5		400 :	sx	Al	None	
13.375" 8.625"	3	8 2		300' 3020'		17.5 11		400 s 904 s	sx sx	Al	None None	
13.375"	4	8 2		300'		17.5		400 :	sx sx	Al	None	
13.375" 8.625"	3	8 2		300' 3020'		17.5 11	25.	400 s 904 s 1281	SX SX SX		None None	
13.375" 8.625" 5.500"	3	8 2		300' 3020' 11,670'		17.5 11 7-7/8	25. SIZ	400 s 904 s 1281	SX SX SX JBING RI DEPTH S	ECORD	None None	
13.375" 8.625" 5.500"	3	8 2 7		300' 3020' 11,670'	7	17.5 11 7-7/8		400 s 904 s 1281 TU	SX SX SX JBING RI	ECORD	None None None	
13.375" 8.625" 5.500" 24. SIZE	1 3 1 TOP	8 2 7 7 BOITOM		300' 3020' 11,670'	SCREEN	17.5 11 7-7/8	SIZI 2 3/	400 s 904 s 1281 TU E 8"	SX SX SX JBING RI DEPTH S 10,745'	ECORD	None None PACKER SET 10,745'	
13.375" 8.625" 5.500" 24. SIZE	3	8 2 7 7 BOITOM		300' 3020' 11,670'	SCREEN 27. AC	17.5 11 7-7/8	SIZI 2 3/	400 : 904 : 1281 TUE 8" ACTURE, CEM	SX SX JBING RI DEPTH S 10,745'	ECORD SET	None None PACKER SET 10,745' ETC.	
13.375" 8.625" 5.500" 24. SIZE	1 3 1 TOP	BOTTOM BOTTOM Ind number)	LIN	300' 3020' 11,670' ER RECORD SACKS CEMENT	SCREEN 27. AC	17.5 11 7-7/8	SIZI 2 3/	400 : 904 : 1281 TUE E ACTURE, CEN AMOUNT AN	SX SX JBING RI DEPTH 9 10,745' MENT, SO	ECORD SET QUEEZE,	None None None PACKER SET 10,745' ETC. USED	
13.375" 8.625" 5.500" 24. SIZE	TOP ecord (interval, size, a	BOTTOM BOTTOM Ind number)		300' 3020' 11,670' ER RECORD SACKS CEMENT	SCREEN 27. AC	17.5 11 7-7/8	SIZI 2 3/	400 : 904 : 1281 TUE E ACTURE, CEN AMOUNT AN	SX SX JBING RI DEPTH S 10,745' MENT, SO ID KIND N HCL, 2691	ECORD SET QUEEZE, MATERIAI bbls 30# I	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000#	
13.375" 8.625" 5.500" 24. SIZE	TOP ecord (interval, size, a	8 2 7 7 BOTTOM and number) .49" 99	LIN	300' 3020' 11,670' ER RECORD SACKS CEMENT	27. AC	17.5 11 7-7/8	SIZI 2 3/4 , FR/2	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15%	SX SX JBING RI DEPTH S 10,745' MENT, SQ ID KIND M HCL, 2691 566# 20/40 HCL, 857 I	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876#	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re	TOP ecord (interval, size, a 11,262' - 11,562'	8 2 7 7 BOTTOM and number) .49" 99	LIN	300' 3020' 11,670' ER RECORD SACKS CEMENT	27. ACI DEPTH 1 11,26	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79	SIZI 2 3/4 , FR/2	400 : 904 : 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5	SX SX JBING RI DEPTH S 10,745' MENT, SQ ID KIND M HCL, 2691 566# 20/40 HCL, 857 I	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876#	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation received as a second se	TOP ecord (interval, size, a 11,262' - 11,562' 10,762' - 10,791'	8 2 7 7 BOTTOM BOTTOM nd number) .49" 99 .49" 24	LIN 9 holes 4 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT	27. ACI DEPTH 1 11,26	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3/4 , FR/2	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% l 30/60 & 126,5 3000 gal 15% l 30/60 & 28,6	SX SX JBING RI DEPTH S 10,745' MENT, SC JD KIND M HCL, 2691 566# 20/40 HCL, 8571 44# 20/40	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876#	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation results and the perforation results are perforation results and the perforation results are perforati	TOP TOP ecord (interval, size, a 11,262' - 11,562' 10,762' - 10,791' Production P.	8 2 7 7 BOTTOM BOTTOM nd number) .49" 99 .49" 24	LIN 9 holes 4 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT PROwing. gas lift. pumpin	27. ACI DEPTH 1 11,26	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3/4 , FR/2	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15%	SX SX JBING RI DEPTH S 10,745' MENT, SC JD KIND M HCL, 2691 566# 20/40 HCL, 8571 44# 20/40	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876#	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P	TOP ccord (interval, size, a 11,262' - 11,562' 10,762' - 10,791' roduction P 6/06	8 2 7 7 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9	LINI 9 holes 4 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT PRO Twing. gas lift. pumpin	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3/4 , FR/2	400 s 904 s 1281 TUE 8** ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6	SX SX JBING RI DEPTH S 10,745' MENT, SO ID KIND M HCL, 2691 566# 20/40 HCL, 857 I 44# 20/40	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876#	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P 07/06 Date of Test	TOP TOP	BOTTOM BOTTOM A9" 99 .49" 24 roduction Met	LIN 9 holes 4 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT PROwing. gas lift. pumpin	27. ACI DEPTH 1 11,26	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3/4 , FR/2	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% l 30/60 & 126,5 3000 gal 15% l 30/60 & 28,6	SX SX JBING RI DEPTH S 10,745' MENT, SC JD KIND M HCL, 2691 566# 20/40 HCL, 8571 44# 20/40	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876#	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P	TOP ccord (interval, size, a 11,262' - 11,562' 10,762' - 10,791' roduction P 6/06	8 2 7 7 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9	LIN 9 holes 4 holes	300' 3020' 11,670' ER RECORD SACKS CEMENT PRO owing. gas lift. pumpin Flwg Prod'n For	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 ID, SHOT, NTERVAL 2' - 11,562 2' - 10,79'	SIZI 2 3/4 , FR/2	400 s 904 s 1281 TUE 8** ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6	SX SX SX JBING RI DEPTH S 10,745' MENT, SC ID KIND M HCL, 2691 566# 20/40 HCL, 857 I 44# 20/40 Prod. or Sk	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp	None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876#	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P 07/06 Date of Test	TOP TOP	BOTTOM BOTTOM A9" 99 .49" 24 roduction Met	LIN 9 holes 4 holes thod (Flo	300' 3020' 11,670' ER RECORD SACKS CEMENT PRO owing. gas lift. pumpin Flwg Prod'n For	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 1D, SHOT NTERVAL 12' - 11,562 2' - 10,79'	SIZI 2 3// , FRA	400 s 904 s 1281 TUE 8** ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6	SX SX JBING RI DEPTH S 10,745' MENT, SO JD KIND M HCL, 2691 566# 20/40 HCL, 857 I 44# 20/40 Prod. or Sh Water - E	QUEEZE, MATERIAL bbls 30# L CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl.	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation re 28 Date First P 07/06 Date of Test 09-16-06 Flow Tubing Press.	TOP TOP ccord (interval, size, a 11,262' - 11,562' 10,762' - 10,791' roduction P. 6/06 Hours Tested 24 Casing Pressure	BOTTOM BOTTOM A9" 99 .49" 24 roduction Meti	LIN 9 holes 4 holes thod (Flo	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Tellowing. gas lift. pumpin Flwg Prod'n For Test Period	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 ID, SHOT NTERVAL 2' - 11,562 2' - 10,79 TON	SIZI 2 3// , FRA	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 30/60 & 28,6 Well Status (A	SX SX JBING RI DEPTH S 10,745' MENT, SO JD KIND M HCL, 2691 566# 20/40 HCL, 857 I 44# 20/40 Prod. or Sh Water - E	QUEEZE, MATERIAL bbls 30# L CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl.	None None None PACKER SET 10,745' ETC. USED ightning fluid 5000# ghtning fluid, 1876#	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation results of Test Portion Test Porti	TOP TOP ccord (interval, size, a 11,262' - 11,562' 10,762' - 10,791' roduction Hours Tested 24	BOTTOM BOTTOM A9" 99 A9" 24 Toduction Met Choke Size 48/64 Calculated Hour Rate	LINI 9 holes 4 holes thod (Flo	PROWING. gas lift. pumpin Flwg Prod'n For Test Period Oil - Bbl.	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 1D, SHOT NTERVAL 2' - 11,562 2' - 10,79 1 type pump	SIZI 2 3// , FRA	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% Well Status (A - MCF 2506	SX SX JBING RI DEPTH S 10,745' MENT, SC JD KIND M HCL, 2691 566# 20/40 HCL, 8571 44# 20/40 Water - E	ECORD SET QUEEZE, MATERIAI bbls 30# L CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl. 16 Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation results of Test Portion Test Porti	TOP ccord (interval, size, a 11,262' - 11,562' 10,762' - 10,791' roduction Production	BOTTOM BOTTOM A9" 99 A9" 24 Toduction Met Choke Size 48/64 Calculated Hour Rate	LINI 9 holes 4 holes thod (Flo	PROWING. gas lift. pumpin Flwg Prod'n For Test Period Oil - Bbl.	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 1D, SHOT NTERVAL 2' - 11,562 2' - 10,79 1 type pump	SIZI 2 3// , FRA	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% Well Status (A - MCF 2506	SX SX JBING RI DEPTH S 10,745' MENT, SO JD KIND M HCL, 2691 566# 20/40 HCL, 857 I 44# 20/40 Prod. or Sh Water - E	ECORD SET QUEEZE, MATERIAI bbls 30# L CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl. 16 Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation results of the property of th	TOP TOP ccord (interval, size, a 11,262' - 11,562' 10,762' - 10,791' roduction Production Produc	BOTTOM BOTTOM A9" 99 A9" 24 Toduction Met Choke Size 48/64 Calculated Hour Rate	LINI 9 holes 4 holes thod (Flo	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Test Period Oil - Bbl. 23	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and	17.5 11 7-7/8 1D, SHOT NTERVAL 2' - 11,562 2' - 10,79 1 type pump	SIZI 2 3// , FRA	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% Well Status (A - MCF 2506	SX SX JBING RI DEPTH S 10,745' MENT, SC JD KIND M HCL, 2691 566# 20/40 HCL, 8571 44# 20/40 Water - E	ECORD SET QUEEZE, MATERIAI bbls 30# L CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl. Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation results of Test Portion Test Porti	TOP TOP ccord (interval, size, a 11,262' - 11,562' 10,762' - 10,791' roduction Production Produc	BOTTOM BOTTOM A9" 99 A9" 24 Toduction Met Choke Size 48/64 Calculated Hour Rate	LIN 9 holes thod (Flo	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO owing. gas lift. pumpin Flwg Prod'n For Test Period Oil - Bbl. 23	27. ACI DEPTH 11,26 10,76 DUCT g - Size and Oil - Bbl 2 Gas -	17.5 11 7-7/8 10, SHOT, NTERVAL 2' - 11,562 2' - 10,79 1 type pump	SIZI 2 3// , FRA	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% Well Status (A - MCF 2506	SX SX JBING RI DEPTH S 10,745' MENT, SC JD KIND M HCL, 2691 566# 20/40 HCL, 8571 44# 20/40 Water - E	ECORD SET QUEEZE, MATERIAI bbls 30# L CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl. Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation results of the performance of the perfor	TOP TOP 11,262' - 11,562' 10,762' - 10,791' Production P. 106 Hours Tested 24 Casing Pressure 500 Gas (Sold, used for fue	BOTTOM BOTTOM A9" 99 A9" 24 Toduction Metal Choke Size 48/64 Calculated 2 Hour Rate	LIN 9 holes thod (Flo	300' 3020' 11,670' ER RECORD SACKS CEMENT SACKS CEMENT PRO Test Period Oil - Bbl. 23	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and Oil - Bbl 2 Gas -	17.5 11 7-7/8 10, SHOT NTERVAL 2' - 11,562 2' - 10,79' 10N 1 type pump	SIZI 2 3/4 , FRA	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6 Well Status (A	SX SX JBING RI DEPTH S 10,745' MENT, SC JID KIND M HCL, 2691 566# 20/40 HCL, 857 I 44# 20/40 Prod. or Sh Water - E Oil C	QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl. Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation results of the performance of the perfor	TOP TOP 11,262' - 11,562' 10,762' - 10,791' Production P. 106 Hours Tested 24 Casing Pressure 500 Gas (Sold, used for fue	BOTTOM BOTTOM A9" 99 A9" 24 Toduction Metal Choke Size 48/64 Calculated 2 Hour Rate	LINI 9 holes 4 holes hod (Flo	PRO SACKS CEMENT SACKS CEMENT Five Prod'n For Test Period Oil - Bbl. 23 Oil Deviation ides of this form as a second control of the con	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and Oil - Bbl 2 Gas -	17.5 11 7-7/8 10, SHOT NTERVAL 2' - 11,562 2' - 10,79' 10N 1 type pump	SIZI 2 3/4 , FRA	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6 Well Status (A	SX SX JBING RI DEPTH S 10,745' MENT, SC JID KIND M HCL, 2691 566# 20/40 HCL, 857 I 44# 20/40 Prod. or Sh Water - E Oil C	QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl. Gravity - Al	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109	
13.375" 8.625" 5.500" 24. SIZE 26. Perforation results of the performance of the perfor	TOP TOP 11,262' - 11,562' 10,762' - 10,791' Production P. 106 Hours Tested 24 Casing Pressure 500 Gas (Sold, used for fue	BOTTOM BOTTOM A9" 99 A9" 24 Toduction Metal Choke Size 48/64 Calculated 2 Hour Rate	9 holes thod (Flo	PRODUCTION OF THE PERIOD OF TH	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and Oil - Bbl 2 Gas -	17.5 11 7-7/8 10, SHOT NTERVAL 2' - 11,562 2' - 10,79' 10N 1 type pump	SIZI 2 3/4 , FRA 2'	## 400 s ## 904 s ## 1281 TUE ## ACTURE, CEN AMOUNT AN 4000 gal 15% s 30/60 & 126,5 30/60 & 28,6 Well Status (A) - MCF 2506 Water - Bbl. 16	SX SX JBING RI DEPTH S 10,745' MENT, SC ID KIND M HCL, 2691 666# 20/40 HCL, 857 I 44# 20/40 Prod. or Sh Water - E Oil C Fest Witnes	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl. Gravity - Al ssed By	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109 PI - (Corr.)	
24. SIZE 26. Perforation results of Test Porton Tubing Press. 325 29. Disposition of Control of C	TOP TOP 11,262' - 11,562' 10,762' - 10,791' Production P. 106 Hours Tested 24 Casing Pressure 500 Gas (Sold, used for fue	BOTTOM BOTTOM A9" 99 A9" 24 Toduction Metal Choke Size 48/64 Calculated Hour Rate A vented, etc.)	9 holes thod (Flo	PRODUCTION OF THE PERIOD OF TH	27. ACI DEPTH 1 11,26 10,76 DUCT g - Size and Oil - Bbl 2 Gas -	17.5 11 7-7/8 10, SHOT NTERVAL 2' - 11,562 2' - 10,79' 10N 1 type pump	SIZI 2 3/4 , FRA 2'	400 s 904 s 1281 TUE 8" ACTURE, CEM AMOUNT AN 4000 gal 15% 30/60 & 126,5 3000 gal 15% 30/60 & 28,6 Well Status (A	SX SX JBING RI DEPTH S 10,745' MENT, SC ID KIND M HCL, 2691 666# 20/40 HCL, 857 I 44# 20/40 Prod. or Sh Water - E Oil C Fest Witnes	ECORD SET QUEEZE, MATERIAI bbls 30# I CarboProp bbls 30# Li CarboProp mut-in) Prod Bbl. Gravity - Al ssed By	None None None None PACKER SET 10,745' ETC. USED Lightning fluid 5000# ghtning fluid, 1876# Gas - Oil Ratio 109	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn 10275	T. Kirtland-Fruitland	T. Penn. "C" T. Penn. "D"				
B. Salt_	T. Atoka 10672	T. Pictured Cliffs					
T. Yates_	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers1600	T. Devonian	T. Menefee	T. Madison				
T. Queen2236	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 2600	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 3123	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb_	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T. Morrow 10980	T. Wingate	T.				
T. Wolfcamp 9079	TLwr Morrow 11600	T. Chinle	T.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	Т.				

			SANDS	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	tot	• • • • • • • • • • • • • • • • • • • •
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to which	ch water rose in hole.		
		feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
)RD (Attach additional sheet if a		

From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology
		i						
				i				