

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-34833
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Two Marks "36" State	
8. Well Number	4
9. OGRID Number	227001
10. Pool name or Wildcat SWD well in Devonian	

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Injection test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/06 - Strap 355 jts 2-7/8" tbgr. POOH w/ pkr. Load plug. RIH w/ pkr to 9650'.
9/19/06 - Establish inj rate @ 5.5 bpm w/ 1200 psi. Pump 200 bbl brine.
9/20/06 - Acdz w/200 bbl acid w/ 4 rock salt blocks. Well on wk suction. ND tree. NU BOP. Rel pkr. POH. LD tbgr.
9/21/06 - POH w/tbgr. Chg pipe rams & slip dies.
9/22/06 - Finish RIH w/3-1/2" tbgr.
9/23/06 - ND BOP. Set pkr. NU BOP. Circ pkr fluid. ND BOP. NU tree. Test csg to 500 psi. Make 2 runs w/ slick line to rupture disk. Retrieve plug & RD. Cap tree.
9/26/06 - RU kill truck & pump fill @ following rates & pressures: 3 bpm @ 375 psig, 5 bpm @ 650 psig, 7 bpm @ 1075 psig, ISIP 150 psig. WO pumping equipment.

RECEIVED
OCD - ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/29/2006

Type or print name Lisa Hunt E-mail address: huntl@pogoproducing.com Telephone No. (432)685-8229

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE OCT 0 2 2006

Conditions of Approval (if any):