District I	State of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-37239 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name OWEN B
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🔲 Other	8. Well Number 12
2. Name of Operator Apache Co	rooration	9. OGRID Number 00873
3. Address of Operator 6120 South Yale, Suite 1500		10. Pool name or Wildcat
Tulsa, C	DK 74136-4224	Blinebry O&G, Tubb O&G, Drinkard
4. Well Location		
	: 330feet from the South line and	
Section 34	Township 21S Range 37E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436'		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Ground		tance from nearest surface water
Pit Liner Thickness: m	il Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		
PULL OR ALTER CASING] MULTIPLE COMPL 🔲 CASING/CEMEN	ТЈОВ
OTHER:		ete to Blinebry, Tubb & Drinkard
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed v	ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date
 13. Describe proposed or com of starting any proposed v or recompletion. 12/1/20005 MIRU. POOH with 	npleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment.	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or com of starting any proposed v or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or com of starting any proposed v or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard w 	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or com of starting any proposed v or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/6/2005 Frac Drinkard with 12/7-9/2005 Wash sand and clear 	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 Describe proposed or com of starting any proposed v or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/6/2005 Frac Drinkard with 12/7-9/2005 Wash sand and cleat 12/10/2005 Perf Tubb, set RBP 	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or com of starting any proposed or or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/6/2005 Frac Drinkard with 12/7-9/2005 Wash sand and cleat 12/10/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with (12/13/2005 Wash sand and cleat) 	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,00 n. Perf Blinebry. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 Describe proposed or com of starting any proposed or or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/6/2005 Frac Drinkard with 12/7-9/2005 Wash sand and cleat 12/10/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with (12/13/2005 Acidize Tubb with (12/13/2005 Set RBP @ 5802'. 4 	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 Describe proposed or com of starting any proposed or or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/6/2005 Frac Drinkard with 12/7-9/2005 Wash sand and cleat 12/10/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with (12/13/2005 Acidize Tubb with (12/13/2005 Set RBP @ 5802'. 4 	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or comof starting any proposed or completion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 12/13/2005 Vash sand and clear 12/14/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 12/16/2005 Wash sand and clear 12/16/2005 RIH with prod equitable for the set of the	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. in out hole. in out hole. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or comof starting any proposed or completion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 12/13/2005 Vash sand and cleat 12/14/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 12/16/2005 RIH with prod equit 3/23/2006 MIRU. POOH prod 	 appleted operations. (Clearly state all pertinent details, and work). SEE RULE 1103. For Multiple Completions: Ai prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. in out hole. ipment. Pump test Blinebry. ipment. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or comos of starting any proposed or completion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 21/13/2005 Vash sand and cleat 12/14/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 21/16/2005 RIH with prod equit 3/23/2006 MIRU. POOH prod 3/24/2006 Release RBP @ 58 3/27/2006 RIH with prod equit 3/27/2006 RIH with prod equit 3/27/	 appleted operations. (Clearly state all pertinent details, and work). SEE RULE 1103. For Multiple Completions: Ai prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. in out hole. ipment. Pump test Blinebry. iequipment. 02'. Clean out hole. pment. Pump test Blinebry & Tubb. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or comos f starting any proposed of starting and starting any proposed of starting and starting any proposed of starting and starting and starting any proposed of starting and starting and starting any proposed of starting and starting any proposed of starting and starting any properties of starting any proposed of starting and starting any proposed of starting any properties of starting any pro	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: Ai prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. in out hole. ipment. Pump test Blinebry. equipment. 02'. Clean out hole. pment. Pump test Blinebry & Tubb. equipment. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or comos f starting any proposed or comos f starting any proposed or comos f starting any proposed or completion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 12/13/2005 Vash sand and cleat 12/13/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 12/16/2005 RIH with prod equits 3/23/2006 MIRU. POOH prod 3/24/2006 Release RBP @ 583/27/2006 RIH with prod equits 5/2/2006 RIH with prod equits 5/2/2006 Release RBP @ 638 	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: Ai prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. in out hole. ipment. Pump test Blinebry. equipment. 20'. Clean out hole. pment. Pump test Blinebry & Tubb. equipment. 81'. 	d give pertinent dates, including estimated date thach wellbore diagram of proposed completion 0# 20/40 sand.
 13. Describe proposed or comos f starting any proposed or or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 12/13/2005 Acidize Tubb with 12/13/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 12/16/2005 Frac Blinebry with 12/16/2005 RIH with prod equit 3/23/2006 RIH with prod equit 5/2/2006 RIH with prod equit	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: A geodesic and a state of the prodequipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. In out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. In out hole. ipment. Pump test Blinebry. equipment. 02'. Clean out hole. pment. Pump test Blinebry & Tubb. equipment. 81'. pment. Put on production commingling Blinebry, Tubb & 	d give pertinent dates, including estimated date thach wellbore diagram of proposed completion 0# 20/40 sand.
 13. Describe proposed or comos f starting any proposed or or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 12/13/2005 Acidize Tubb with 12/13/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 12/16/2005 Frac Blinebry with 12/16/2005 RIH with prod equit 3/23/2006 RIH with prod equit 5/2/2006 RIH with prod equit	 ppleted operations. (Clearly state all pertinent details, an work). SEE RULE 1103. For Multiple Completions: Ai prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. in out hole. ipment. Pump test Blinebry. equipment. 20'. Clean out hole. pment. Pump test Blinebry & Tubb. equipment. 81'. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion 0# 20/40 sand.
 13. Describe proposed or comos f starting any proposed or or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP (12/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 12/13/2005 Acidize Tubb with 12/13/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 12/16/2005 Frac Blinebry with 12/16/2005 RIH with prod equit 3/23/2006 RIH with prod equit 5/2/2006 RIH with prod equit	 appleted operations. (Clearly state all pertinent details, and work). SEE RULE 1103. For Multiple Completions: Ai prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. in out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. in out hole. ipment. Pump test Blinebry. equipment. 02'. Clean out hole. pment. Pump test Blinebry & Tubb. equipment. 81'. pment. Put on production commingling Blinebry, Tubb & n above is true and complete to the best of my knowledge 	d give pertinent dates, including estimated date thach wellbore diagram of proposed completion 0# 20/40 sand. 2 Drinkard. 2 Drinkard. 2 and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan [].
 13. Describe proposed or comof starting any proposed wor recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP 012/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 21/13/2005 Acidize Tubb with 21/13/2005 Acidize Tubb with 21/13/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 21/16/2005 Frac Blinebry with 21/16/2005 RIH with prod equit 3/23/2006 MIRU. POOH prod 3/24/2006 Release RBP @ 583/27/2006 RIH with prod equit 5/2/2006 R	appleted operations. (Clearly state all pertinent details, and work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. In out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. In out hole. ipment. Pump test Blinebry. equipment. 02'. Clean out hole. pment. Pump test Blinebry & Tubb. equipment. 81'. pment. Put on production commingling Blinebry, Tubb & n above is true and complete to the best of my knowledgor closed according to NMOCD guidelines [], a general permit [] TITLE Engineering Technicia	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion 0# 20/40 sand. 2 Drinkard. e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan []. DATE 07/12/2006 @ apachecorp.contTelephone No. (918)491-5362
 13. Describe proposed or comof starting any proposed or or recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP 0 12/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Vash sand and cleat 12/10/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 21/13/2005 Acidize Tubb with 21/13/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 21/16/2005 RIH with prod equit 3/23/2006 RIH with prod equit 3/23/2006 RIH with prod equit 5/2/2006 RIH with prod equit	appleted operations. (Clearly state all pertinent details, and work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. In out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. In out hole. igment. Pump test Blinebry. equipment. Output: Output: Blinebry & Tubb. equipment. Blinebry & Tubb. equipment. Blinebry & Tubb. equipment. Blinebry is true and complete to the best of my knowledge or closed according to NMOCD guidelines [], a general permit [] Kittle Engineering Technicia E-mail address: elaine.linton	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion 0# 20/40 sand. 2 Drinkard. e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan []. DATE 07/12/2006 @ apachecorp.contTelephone No. (918)491-5362
 13. Describe proposed or comof starting any proposed wor recompletion. 12/1/20005 MIRU. POOH with 12/2/2005 RIH and set CIBP 012/5/2005 Acidize Drinkard with 12/7-9/2005 Frac Drinkard with 12/7-9/2005 Perf Tubb, set RBP 12/12/2005 Acidize Tubb with 21/13/2005 Acidize Tubb with 21/13/2005 Acidize Tubb with 21/13/2005 Set RBP @ 5802'. A 12/15/2005 Frac Blinebry with 21/16/2005 Frac Blinebry with 21/16/2005 RIH with prod equit 3/23/2006 MIRU. POOH prod 3/24/2006 Release RBP @ 583/27/2006 RIH with prod equit 5/2/2006 R	appleted operations. (Clearly state all pertinent details, and work). SEE RULE 1103. For Multiple Completions: A prod equipment. @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP. ith 2000 gals 15% HCl. 41,902 gals gel and 62,000# 20/40 sand. In out hole. @ 6381'. 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000 n. Perf Blinebry. Acidize Blinebry with 2000 gals 15% HCl. 39,816 gals gel and 82,000# 20/40 sand. In out hole. igment. Pump test Blinebry. equipment. Output: Output: Blinebry & Tubb. equipment. Blinebry & Tubb. equipment. Blinebry & Tubb. equipment. Blinebry is true and complete to the best of my knowledge or closed according to NMOCD guidelines [], a general permit [] Kittle Engineering Technicia E-mail address: elaine.linton	d give pertinent dates, including estimated date thach wellbore diagram of proposed completion 0# 20/40 sand. 2 Drinkard. e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan []. DATE 07/12/2006