

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-37239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name OWEN B	
8. Well Number	12
9. OGRID Number	00873
10. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard	

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436'
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Recomplete to Blinebry, Tubb & Drinkard ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/1/20005 MIRU. POOH with prod equipment.  
12/2/2005 RIH and set CIBP @ 6720'. Perf Drinkard. Dump 2 sxs cmt on CIBP.  
12/5/2005 Acidize Drinkard with 2000 gals 15% HCl.  
12/6/2005 Frac Drinkard with 41,902 gals gel and 62,000# 20/40 sand.  
12/7-9/2005 Wash sand and clean out hole.  
12/10/2005 Perf Tubb, set RBP @ 6381'.  
12/12/2005 Acidize Tubb with 2000 gals 15% HCl. Frac with 40,698 gals gel and 82,000# 20/40 sand.  
12/13/2005 Wash sand and clean. Perf Blinebry.  
12/14/2005 Set RBP @ 5802'. Acidize Blinebry with 2000 gals 15% HCl.  
12/15/2005 Frac Blinebry with 39,816 gals gel and 82,000# 20/40 sand.  
12/16/2005 Wash sand and clean out hole.  
12/17/2005 RIH with prod equipment. Pump test Blinebry.  
3/23/2006 MIRU. POOH prod equipment.  
3/24/2006 Release RBP @ 5802'. Clean out hole.  
3/27/2006 RIH with prod equipment. Pump test Blinebry & Tubb.  
5/2/2006 MIRU. POOH prod equipment.  
5/3/2006 Release RBP @ 6381'.  
5/4/2006 RIH with prod equipment. Put on production commingling Blinebry, Tubb & Drinkard.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elaine Linton TITLE Engineering Technician DATE 07/12/2006

Type or print name Elaine Linton

E-mail address: elaine.linton@apachecorp.com Telephone No. (918)491-5362

For State Use Only

APPROVED BY: Harry W. Wink TITLE

Conditions of Approval (if any)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

OCT 12 2006