Office	State	of New Mexico	Form C-103
District I	Energy, Minera	lls and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	ow govern		WELL API NO. 30-025-37239
District III OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa	re, NW 8/303	6. State Oil & Gas Lease No.
87505	IGEG AND DEDORTO	ONWELLO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name OWEN B	
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 12	
2. Name of Operator Apache Corporation		9. OGRID Number 00873	
3. Address of Operator 6120 South Yale, Suite 1500		10. Pool name or Wildcat	
Tulsa, OK 74136-4224		Blinebry O&G, Tubb O&G & Drinkard	
4. Well Location		,	
Unit Letter M:	feet from the	ne South line and 760	feet from the West line
Section 34	Township		NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436'			
Pit or Below-grade Tank Application 🔲 o	or Closure 🗌		
Pit typeDepth to Groundw	raterDistance from	nearest fresh water well Dista	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank:	Volumebbls; Co	nstruction Material
12. Check	Appropriate Box to	Indicate Nature of Notice, 1	Report or Other Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO		
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT	JOB 🗌
OTHER:		☐ OTHER:Downhole	e Commingle Blinebry, Tubb & Drinkard [X]
13. Describe proposed or comp	leted operations. (Clea	arly state all pertinent details, and	e Commingle Blinebry, Tubb & Drinkard X I give pertinent dates, including estimated date
13. Describe proposed or composed of starting any proposed we	oleted operations. (Cleanork). SEE RULE 1103.	arly state all pertinent details, and	e Commingle Blinebry, Tubb & Drinkard X I give pertinent dates, including estimated date tach wellbore diagram of proposed completion
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