

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37239 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name OWEN B				
2. Name of Operator Apache Corporation			8. Well No. 12				
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard				
4. Well Location Unit Letter M : 330 Feet From The South Line and 760 Feet From The West Line Section 34 Township 21S Range 37E NMPM Lea County							
10. Date Spudded 08/16/2005	11. Date T.D. Reached 08/29/2005	12. Date Compl. (Ready to Prod.) 05/04/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3436'	14. Elev. Casinghead			
15. Total Depth 7200'	16. Plug Back T.D. 6720' CIBP	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb & Drinkard				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED		
8-5/8"	24#	1195'	12-1/4"	575 sx / circ			
5-1/2"	17#	7200'	7-7/8"	1545 sx / TOC 1090' CBL			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6619'	
26. Perforation record (interval, size, and number) Abo 6740-60,6786-6804,6816-32,6876-86' CIBP Drinkard 6420-23,6534-38 & 6564-68' 2 JSPF Tubb 6105-09,6161-65 & 6307-11' 2 JSPF Blinebry 5564-68,5617-21 & 5689-93' 2 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6420 - 6568' 2000gals 15%HCl-42kgals gel+62k# 20/40 sd 6105 - 6311' 2000gals 15%HCl-41kgals gel+82k# 20/40 sd 5564 - 5693' 2000gals 15%HCl-40kgals gel+82k# 20/40 sd			
28. PRODUCTION							
Date First Production 05/04/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/08/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 309	Water - Bbl. 131	Gas - Oil Ratio 5942
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments C-102s,C-203,C-104s							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Elaine Linton</i> E-mail Address elaine.linton@apachecorp.com			Printed Name Elaine Linton		Title Engineering Technician		Date 07/12/2006

G W W

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2569'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3345'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3647'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3903'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5083'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5538'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6032'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6383'	T. Bone Springs	T. Entrada	T.
T. Abo 6676'	T. Rustler 1160'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology