## <u>District</u> I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Rd.,	Aztec, NM 8	7410		il Conserva 220 South S					Submit to	5 Copie	
District IV 1220 S. St. Francis Dr	., Santa Fe, N	NM 87505	12	Santa Fe,					Г		
			R ALL	•			17.A7	ΓΙΟΝ ΤΟ	L TRAN'		
Operator name a Apache Corpo			RIZATION TO TRANSPORT  2 OGRID Number  00873								
6120 South Ya Tulsa, OK 741			Reason for Filing Code/ Effective Date New Well - 7/29/2006								
<sup>4</sup> API Number 30 - <b>025-37864</b>		<sup>6</sup> Pool Code <b>50350</b>									
<sup>7</sup> Property Code <b>26483</b>	9 Well Number 14					umber 🗸					
II. 10 Surface	iship Range	1 1				1			East/West line County		
L 16	37E	1775		South		330 Wes		West	Lea		
UL or lot no. Sect	IL or lot no. Section Town		Lot Idn	Feet from the	e North/South line		Feet from the		East/West l	ine County	
S Lse Code P	Producing Method Code P07/29		1 0-12/10		ermit Number 16 C		C-129 Effective Date 17 C-129 Expiration Date				
III. Oil and O				20	0 000	21 0			22		
Transporter 19 Transp OGRID and		<sup>9</sup> Transporter N and Address	Address		<sup>20</sup> POD		<sup>21</sup> O/G		POD ULSTR Location and Description		
209316 Seminole Transportat Gathering 11501 South I-44 Serv Oklahoma City, OK			tion & 001121		10	0		L, Sec 16, T 21S, R 37E			
009171				282628	8 G		L, Sec 16, T 21S, R 37E				
P.O. Box de Midland,		nergy Field Services x 50020 l, TX 79710					/.				
			-		<u> </u>				<u> </u>	RC	
							_		Miller. Ka	, may f	
								<u> </u>	13 P	Colores .	
						<del></del>	-		1 60	och .	
IV. Produced	l——— 1 Water					<del></del>				March 197	
<sup>23</sup> POD <b>0011250</b>	24	POD ULSTR	Location a	and Description	n L, Sec 10	, T 21S	R 371	E			
V. Well Con  25 Spud Date	eady Date 27 TD			<sup>28</sup> PBTD		<sup>29</sup> Perforations <sup>30</sup> DHC, MC					
06/13/2006 07/29/2006		06 4375'			4329'		3735 - 396		3'		
<sup>31</sup> Hole Size		32 Casing & Tubing Size 8-5/8"		g Size	392'		et	300 sx / Circ 197 sx		Sacks Cement rc 197 sx	
7-7/8''		5-1/2"			4375'				825 sx / TOC 80' CBL		
									., .		
VI. Well Tes			===		I						
<sup>35</sup> Date New Oil <b>07/29/2006</b>	07/29/	Gas Delivery Date 37 Test Date 7/29/2006 08/02/2006		2/2006	38 Test Length			<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure	
41 Choke Size	65		98 Water		<sup>44</sup> Gas <b>286</b>			<sup>45</sup> AOF		46 Test Method Pumping	
47 I hereby certify the been complied with complete to the best Signature:  Printed name:	and that the t of my know	e information give	ven above	Division have is true and	Approved t	y: L			ATION DIV	VISION IIVSTAFF MANAGÉŘ	
Title: Engineering Technician					Approval D		V		00	T 1 2 2006	
E-mail Address:			<u>,,</u> ,				A STATE OF THE STA				
elaine.i	inton@ap	achecorp.con	1							i	