

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37916 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name STATE DA
2. Name of Operator Apache Corporation		8. Well No. 13
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat PENROSE SKELLY; GRAYBURG (50350)
4. Well Location Unit Letter I 1650 Feet From The South Line and 780 Feet From The East Line Section 16 Township 21S Range 37E NMPM Lea County		
10. Date Spudded 06/29/2006	11. Date T.D. Reached 07/05/2006	12. Date Compl. (Ready to Prod.) 08/01/2006
13. Elevations (DF& RKB, RT, GR, etc.) 3458'		14. Elev. Casinghead
15. Total Depth 4398'	16. Plug Back T.D. 4357'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MG, DSN/SD		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	390'
5-1/2"	17#	4398'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		4208'
		PACKER SET
26. Perforation record (interval, size, and number) GRAYBURG 3792-96,3847-51,3914-18,3964-68 & 3984-88' 2 JSPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		3792 - 3988'
		3792 - 3988'
		AMOUNT AND KIND MATERIAL USED
		Acidize with 2000 gals 15% HCL
		Frac with 46k gals gel + 103k 20/40 sand
28. PRODUCTION		
Date First Production 08/01/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod. or Shut-in) Producing
Date of Test 08/18/2006	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 60
		Gas - MCF 290
		Water - Bbl. 275
		Gas - Oil Ratio 4833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.) 37.5
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Apache Corporation
30. List Attachments Logs, Deviation Report, C-102, C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Elaine Linton</i>		Printed Name Elaine Linton
E-mail Address elaine.linton@apachecorp.com		Title Engineering Technician
		Date 08/28/2006

GWW

dm

