Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-11688
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Langlie Mattix Queen Unit
1. Type of Well: Oil Well			
2. Name of Operator			8. Well No.
KELTON OPERATING		40	
3. Address of Operator		9. Pool name or Wildcat	
1510 HERITAGE BLVD, ANDREWS, TEXAS 79714-2309 4. Well Location		LANGLIE MATTIX;7RVRS-Q-GRAYBURG	
4. Well Location			
Unit Letter G: 1650 feet from the NORTH line and 1650 feet from the EAST line			
Section 22 Township 25S Range 37E NMPM LEA County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARIUM IS			_
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE.	CASING TEST AN	ABANDONMENT
	COMPLETION	CEMENT JOB	
OTHER:		OTHER: Report or	n Braden Head
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompilation.			
9-1-06 Shut well in. Dug out well head. Identified riser to 7 5/8" intermediate casing. Replace old gate valve and 3x2 swage. Install new			
swage. Shut in braden head.			
9-4-06 SITP- 80#; SICP - 27#; SIBHP - 40#. Bled off braden head in less than 5 seconds. No change in tubing or casing pressure.			
Slight mist during blow down. Left Braden Head open to check for fluid.			
9-14-06 No fluid recovered. Shut in Braden Head.			
9-15-06 SITP - 78#; SICP - 27#; SIBHP - 12#. Bled off braden head in 2-3 seconds. No fluid during blow down. No change in tubing or			
casing pressure.			and during blow down. No-change in tubing of
			The state of the s
	· · · · · · · · · · · · · · · · · · ·		3.3
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
10 7 2000			
Type or print name C. Dale Kelton			Telephone No. 432-524-6400
(This space for State use)			
APPPROVED BY LOW W. WIND OF THEED REPRESENTATIVE ITSTAFF MANAGER DATOCT 1 3 2006			
APPPROVED BY LOW W. W. Conditions of approval, if and T			