

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-33068
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
	8. Well Number 12
	9. OGRID Number 162928
	10. Pool name or Wildcat Lovington, Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Add pay in the Strawn <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 10/11/06

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

Telephone No. 432 684-3693

For State Use Only

APPROVED BY Laurel W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 13 2006

Conditions of Approval, if any:

ENERGEN RESOURCES CORPORATION

West Lovington Strawn Unit Well #12

1650' FSL and 1650' FEL

Sec 34, T-15-S, R-35-E

Lea Co, NM

30-025-33068

6/23/05 – 8/19/06

MIRUSU. RU slickline. Unable to go through tubing w/blanking plug due to paraffin. Hot oil 2-7/8" tubing w/70 bbls oil. Released on/off tool and POOH w/tubing.

Rig up Baker Atlas. Set RBP @ 10,000' and run GR/CCL./CBL from 9000-8300'. Found TOC at 8590'. Run Micro-Vertilog from 8850-4500' RDWL.

RIH w/5-1/2" packer, SN, tubing. Set packer at 9980'. Pressure tested RBP @ 10,000' to 2500#. Released pkr & displaced hole w/cklean water. POOH w/ tbg and spot 3sx sand on RBP. POOH to 4545'. Isolate casing leak. Well is flowing back out of 5-1/2 X 8-5/8" annulus w/avg flow rate of 4 BPH. Decision made not to cmt squeeze csg. POOH w/tubing and packer. Latch onto plg and POOH. RIH w/on/off tool, swab tubing & annulus to 4000'. Recovered 105 BW. Well started flowing out of tubing. Circulate packer fluid and test. Swab fluid level to 10,700'. Pulled prong out of blanking plug at 11,432'. Well went on vacuum. Latched on blanking plug w/shear up retrieving tool twice. Sheared off both times.

Began fishing. Worked Lok--set packer loose and made 2 swab runs. POOH w/total of 347 jts, lok0set pkr, 1-2 7/8" jt. van gun quick release. RIH w/ WEG, 5-1/2" lok-set pkr, 346 jts. 2-7/8" tbg. Landed pkr at 11,405' w/20 pts compression. Made 50 swab runs. POH w/packer.

Rig up Baker Atlas. Perforated Strawn 11,516-26', 11,506-12', 11476-88' w/2" scallop guns w/predator charges, 4 SPF & 120 degree phasing for a total of 112 holes. Acidized perfs 11,476-11,550' w/5000 gals 15% acid w/325 bio-balls. Swab test to test tank.

Ran BHP survey . Turned over to production.

10/6/05 – Preparing to put well on rod pump.

11/4-11/11/05 – RIH w/pump and rods. Loaded w/35 bbls produced water, pressured to 500# with pumping unit. Left unit running for the night.