Submit 3 Copies To Appropriate District Office	State of New M. Energy, Minerals and Natu			Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	Zhoigj, manaraid and i was		WELL API NO.	11149 27, 2001
District II	OIL CONSERVATION	N DIVISION	30-041-205	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	37505	STATE X	FEE
1220 S. St. Francis Dr., Santa Fe, NM 8750	5		6. State Oil & Gas Lea 23844	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)			7. Lease Name or Unit Lambirth State	Agreement Name:
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number	
2. Name of Operator			9. OGRID Number	
Energen Resources Corpora	tion		77 0 0000	
3. Address of Operator			10. Pool name or Wild	lcat
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location			Fusselman	
Unit Letter H:	1980 feet from the Nor	rth line and	510 feet from th	e East line
Section 36	Township 5S	Range 32E	NMPM C	County Roosevelt
	11. Elevation (Show whether	<del></del>		
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater	Distance from nearest fres	h water well Dist	tance from nearest surface w	ater
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constructio	n Material	
12. Check A NOTICE OF INT PERFORM REMEDIAL WORK	Appropriate Box to Indicate ENTION TO: PLUG AND ABANDON	1	SEQUEN <u>T</u> REPOI	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		LUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADANDONMENT
OTHER:		OTHER: Acidize a	nd pressure test	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/2/06 - Acidized w/8000 gals of 15% HCL acid with additives and 3950# of rock salt in 7 stages. Pressure tested the well to 350#. Chart attached.				
				23456
				TE POCE IV
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that by pit or below- grade tank has been will be constructed or closed seconding to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
Type or print name Carolyn Larso	TIT.	LE <u>Regulato</u> nail address:	ry Analyst DA clarson@energen.com	
	,		i elephone	e No. 432/684-3693
APPROVED BY Conditions of Approval, if any:	Unite OCHER	REPRESENTATIVE II/ ILE	STAFF MARVAGEN DAT	E <u>OCT 1 3 200</u> 6
′ <b>(</b> ″				

