

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

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|---|
| WELL API NO. 30-025-07365 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19 |
| 8. Well No. 141 |
| 9. OGRID No. 157984 |
| 10. Pool name or Wildcat Hobbs (G/SA) |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Occidental Permian Ltd. | |
| 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 | |
| 4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County | |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3663' DF | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

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|---|--|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: _____ <input type="checkbox"/> | PLUG & ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Pump repair/CNL log/Squeeze <input checked="" type="checkbox"/> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. Pull out of hole with tubing & ESP equipment.
2. Run in hole with bit & tag @4275'.
3. Pump 750 gals of Xylene mixed w/75 gals of 6496 chemical.
4. Rig up wire line and run CNL/GR/CCL log.
5. Dump 26 sxs of sand to PB @4100'. Tag sand @4113'.
6. Mix & pump 150 sxs of prem plus w/6% Halide 9. Pump 95 sxs of Prem plus w/Super CBL & 2% Cal Chloride. Locked up w/22 bbl tail cement pumped. Sting out. Reverse out 22 bbl (135 sxs in formation).
7. Drill out cement to 4090'. Circ Clean. Test squeezed perfs from 4033-4079' to 1000 PSI. Tested OK.
8. Continue to drill out cement to 4110'. Wash sand to 4275'.

See additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/12/2006

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Gay W. Wimb TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 16 2006

CONDITIONS OF APPROVAL IF ANY:

NHU 19-141

9. Rig up HES & acidize perfs 4158-4240' & open hole from 4247-4277' w/420 gal of Xylene & 3000 gal of Pad acid w/1500# of rock salt.
10. Pump 100 bbl fresh water mixed w/200 gal of 6490 chemical. Flush with 500 bbl of fresh water.
11. Run back in hole with ESP equipment on 132 jts of 2-7/8" tubing. **Intake set @4121'**
12. RDPU & RU. Clean location.

RUPU 09/11/2006

RDPU 09/22/2006