

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36704

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
DOUBLE HACKLE DRAKE 36
STATE

8. Well Number 1

9. OGRID Number 5898

10. Pool name or Wildcat
SHOE BAR; ATOKA (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DAVID H. ARRINGTON OIL & GAS INC

3. Address of Operator PO BOX 2071
MIDLAND, TX 79702

4. Well Location

Unit Letter D : 950 feet from the N line and 975 feet from the W line

Section 36 Township 16S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3961' GR, 3981' KBPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/06-9/10/06 - RIH w/tbg, pkr and RBPset RBP @ 11752' test to 5500 psi OK. POOH w/ tbg & pkr and Perf from 11664-11670' (correlated to CNL) w/ 6 SPF, 23 gr charge, 45" penetration, 36 holes. RIH w/ tbg, pickle w/ 750 gals 15% NeFe HCL. Acidize w/ 4000 gal Clay safe H acid, 500 scf/bbl. N2&30 bio-ball sealers (drop 3 balls/8 bbls acid). Flush w/ 47 bbls 7% KCL. ISIP=3884 psi.

9-15-06: Start Frac: 1st stage (Pad) 5,656 psi, 4,200 gals, 3.6 BPM, CO2 42.7 tons, 8.8 BPM. 2nd stage (0.5# sand) 5,100 psi, 612 gals., 3.4 BPM, CO2 6.1 tons, 8.3 BPM. 3rd stage (1# sand) 5,176 psi, 935 gals., 3.9 BPM, CO2 9 tons, 8.3 BPM. 4th stage (1.5# sand) 5,070 psi, 1,270 gals., 4.2 BPM, CO2 12 tons, 7.2 BPM. 5th stage (2# sand) 5,040 psi, 1,885 gals., 5.3 BPM, CO2 13.7 tons, 7.4 BPM. 6th stage (2.5# sand) 5,092 psi, 2303 gals., 5.2 BPM, CO2 16.3 tons, 7.4 BPM. 7th stage (5,157 psi, 781 gals., 5.5 BPM, CO2 5.4 tons, 6.9 BPM. Pressure increased to 5,400 psi w/150 gals. left in stage 7. Start flush, 6,000 psi. Screen out 9,100 psi. Bled down to 6,070 psi in 5 mins.

10/4/06: RIH w/ 367 jts 2 3/8 N80 tbg, Pkr @ 11610'.

10/5/06: RD PU & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE ENGINEER TECH

DATE 10/11/2006

Type or print name DEBBIE FREEMAN

E-mail address: DEBBIE@ARRINGTONOIL.COM Phone No. (432)682-6685

For State Use Only

APPROVED BY: *Gayle W. Link*

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

Conditions of Approval (if any):

OCT 16 2006