Office	State of New Me	XICO	Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-37993  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE X FEE
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			35822
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PL	JG BACK TO A	Zense i and of emerigicalities
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH	ENCORE "36" STATE
	Gas Well X Other		8. Well Number 1
2. Name of Operator			9. OGRID Number 189951
ENCORE OPERATING, L.P.			
3. Address of Operator	DE MODELL EN ECLOS		10. Pool name or Wildcat
777 MAIN STREET, STE. 1400 FG	JRT WORTH, TX. 76102		VACUUM; ATOKA-MORROW, NORTH
4. Well Location			
Unit LetterJ:1			1750feet from theEASTline
Section 36		ange 34e	NMPM County LEA
<b>《基本》,即任的</b> 为	11. Elevation (Show whether DR 4038	RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application O			
,		sh water well 1000+	Distance from nearest surface water 1000+_
Pit Liner Thickness: 12 mil			Distance from hearest surface water 1000+_ onstruction Material
			······································
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOBH TO STATE THE TOTAL STATE OF THE STATE O
OTHED:		OTHER	
OTHER:	eted operations (Clearly state all a	OTHER:	
13. Describe proposed or composed wo	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip	pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or comp	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip	pertinent details, and	
13. Describe proposed or composed wo	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip	pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or composed wo or recompletion.	rk). SEE RULE 1103. For Multip	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed we or recompletion.  The casing program for the En	core "36" State 1 has changed	pertinent details, and le Completions: Att	give pertinent dates, including estimated date
13. Describe proposed or composed wo or recompletion.	core "36" State 1 has changed	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed we or recompletion.  The casing program for the Enanticipated pressures. The characteristics of the c	core "36" State 1 has changed nges are as follows.	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or complete of starting any proposed wo or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
<ul> <li>13. Describe proposed or composed was of starting any proposed was or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> <li>3-1/2" 9.3# P-110 tubir</li> </ul>	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1 g will be set from 12,850' to	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion ering a reservoir with higher than
<ul> <li>13. Describe proposed or composed was of starting any proposed was or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> <li>3-1/2" 9.3# P-110 tubir</li> </ul> I hereby certify that the information and an arrival proposed was proposed with the composition of the end of of	core "36" State 1 has changed nges are as follows.  g is set at 12,556' instead of 1 g will be set from 12,850' to	de Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion ering a reservoir with higher than
13. Describe proposed or composed was of starting any proposed was or recompletion.  The casing program for the Enanticipated pressures. The cha  • 5-1/2" 17# P-110 casin  • 3-1/2" 9.3# P-110 tubir  I hereby certify that the information a grade tank has been/will be constructed or construct	core "36" State 1 has changed nges are as follows.  It is set at 12,556' instead of 1 g will be set from 12,850' to bove is true and complete to the belosed according to NMOCD guidelines [	estinent details, and le Completions: Att due to encounted 2,850' 12,500'	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
<ul> <li>13. Describe proposed or composed was of starting any proposed was or recompletion.</li> <li>The casing program for the Enanticipated pressures. The cha</li> <li>5-1/2" 17# P-110 casin</li> <li>3-1/2" 9.3# P-110 tubir</li> </ul> I hereby certify that the information and an arrival proposed was proposed with the composition of the end of of	core "36" State 1 has changed nges are as follows.  It is set at 12,556' instead of 1 g will be set from 12,850' to bove is true and complete to the belosed according to NMOCD guidelines [	estinent details, and le Completions: Att due to encounted 2,850' 12,500'	policy pertinent dates, including estimated date ach wellbore diagram of proposed completion with higher than
13. Describe proposed or composed was or recompletion.  The casing program for the Enanticipated pressures. The cha  • 5-1/2" 17# P-110 casin  • 3-1/2" 9.3# P-110 tubir  I hereby certify that the information a grade tank has been/will be constructed or enanticipated.	core "36" State 1 has changed nges are as follows.  It is set at 12,556' instead of 1 g will be set from 12,850' to bove is true and complete to the belosed according to NMOCD guidelines [	estinent details, and le Completions: Att due to encounted 2,850' 12,500'  est of my knowledge l, a general permit   R. REGULATORY	poning a reservoir with higher than  poning a reservoir with higher than  poning a reservoir with higher than  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  ANALYST_DATE 10-09-2006
13. Describe proposed or composed was of starting any proposed was or recompletion.  The casing program for the Enanticipated pressures. The characteristic of the enanticipated pressures. The characteristic of the enanticipated pressures of the enanticipated pressures of the enanticipated pressures of the enanticipated pressures of the enanticipated pressure of th	core "36" State 1 has changed nges are as follows.  It is set at 12,556' instead of 1 g will be set from 12,850' to bove is true and complete to the belosed according to NMOCD guidelines [	estinent details, and le Completions: Att due to encounted 2,850' 12,500'	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  ANALYST_DATE 10-09-2006
13. Describe proposed or composed was or recompletion.  The casing program for the Enanticipated pressures. The cha  • 5-1/2" 17# P-110 casin  • 3-1/2" 9.3# P-110 tubir  I hereby certify that the information a grade tank has been/will be constructed or enanticipated or constructed or constr	core "36" State 1 has changed nges are as follows.  It is set at 12,556' instead of 1 g will be set from 12,850' to bove is true and complete to the belosed according to NMOCD guidelines [	estinent details, and le Completions: Att due to encounted 2,850' 12,500'  est of my knowledge l, a general permit   R. REGULATORY	poning a reservoir with higher than  poning a reservoir with higher than  poning a reservoir with higher than  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  ANALYST_DATE 10-09-2006
13. Describe proposed or composed was of starting any proposed was or recompletion.  The casing program for the Enanticipated pressures. The characteristic of the enanticipated pressures are considered pressures. The enanticipated pressures are considered pressures and the enanticipated pressures are constructed or enanticipated pressures are constructed pressures are constructed or enanticipated pressures are constructed p	core "36" State 1 has changed nges are as follows.  It is set at 12,556' instead of 1 g will be set from 12,850' to bove is true and complete to the belosed according to NMOCD guidelines [	estinent details, and le Completions: Att due to encounted 2,850' 12,500'  est of my knowledge l, a general permit   R. REGULATORY	poning a reservoir with higher than  poning a reservoir with higher than  poning a reservoir with higher than  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  ANALYST_DATE 10-09-2006