

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37692 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name New Mexico M State		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 053		
2. Name of Operator Range Operating New Mexico, Inc.			9. Pool name or Wildcat Drinkard Oil & Gas		
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			4. Well Location Unit Letter <u>O</u> <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 8-23-06	11. Date T.D. Reached 9-04-06	12. Date Compl. (Ready to Prod.) 9-18-06	13. Elevations (DF& RKB, RT, GR, etc.) 3410	14. Elev. Casinghead 3410	
15. Total Depth 6874	16. Plug Back T.D. 6804	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools 0 - 6874	Cable Tools 20. Was Directional Survey Made No	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6514 - 6652; Drinkard			21. Type Electric and Other Logs Run Dual Laterolog, Dual Spaced Neutron, Compensated Sonic Log		
22. Was Well Cased No			23. CASING RECORD (Report all strings set in well)		
CASING SIZE 8.625	WEIGHT LB./FT. 24	DEPTH SET 1097	HOLE SIZE 12.25	CEMENTING RECORD 415 sx POZ/C 150 sx C 750 sx POZ/C	AMOUNT PULLED 0 0
5.5	17	6864	7.875		
24. LINER RECORD			25. TUBING RECORD		
SIZE TOP BOTTOM	SACKS CEMENT SCREEN	SIZE 2 7/8 SN @ 6403	DEPTH SET 6402 TAC @ 6094	PACKER SET	
26. Perforation record (interval, size, and number) 6648 - 6652 - 2 spf, .40 6576 - 6580 - 2 spf, .40 6514 - 6518 - 2 spf, .40 Total 24 shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6514 - 6652 Acidize w/2000 gals 15% NEFE. Frac w/70,312 gals YF130ST, 50,500#s 16/30 Ottawa sand & 50,790#s 16/30 resin coated sand.		
28. PRODUCTION					
Date First Production 9-20-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 1 1/4" x 12' GA, 2 1/2" x 1 3/4" x 20' pmp		Well Status (Prod. Or Shut-in) Producing	
Date of Test 9-22-06	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period Oil - Bbl 157	Gas - MCF 192	Water - Bbl. 184
Gas - Oil Ratio 1,223		Flow Tubing Press. 300			
Casing Pressure 230		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Chris Garcia	
30. List Attachments Inclination Survey, C-104, Dual-Spaced Neutron log & Dual Laterolog					
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Paula Hale		Title Sr. Reg. Sp.	
E-mail Address phale@rangeresources.com		Date 9-25-06			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1118	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2650	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2850	T. Devonian	T. Menefee	T. Madison
T. Queen 3276	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3620	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3868	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5085	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5216	T. Ellenburger	T. Dakota	T.
T. Blinebry 5472	T. Gr. Wash	T. Morrison	T.
T. Tubb 6147	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6310	T. Bone Springs	T. Entrada	T.
T. Abo 6712	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...6514.....to.....6652.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1118	1118	Alluvium & Red Beds				
1118	2650	1532	Anhydrite & Salt				
2650	2850	200	Siltstone, Shale & Anhydrite				
2850	3438	588	Anhydrite & Anhydritic Dolomite				
3438	3620	182	Sandstone, Siltstone, Anhy. Dolomite				
3620	5085	1465	Dolomite				
5085	5216	131	Shale & Dolomite				
5216	6147	931	Dolomite & Anhydritic Dolomite				
6147	6310	163	Shale, Dolomite & Anhy. Dolomite				
6310	6712	402	Dolomite				
6712	6864	152	Limestone & Shale				