District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd., Aztec, NM 87410							St. Francis Dr.						5 Copie		
<u> 143mer 19</u>							, NM 87505						AMENDED REPOR		
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Apache Corporation					THIS WELL HAS BEEN MEACED IN THE POWE					00873					
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⁴ API Numb		/		l Name	Y THIS ()PRICOL				111 - 5/10		ool Code			
				Name use; Blinebry South						⁶ Pool Code 33225					
7 Property Code 8 Property Name					e		t		-		9 W	ell Numbe	er ~		
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<u>O</u>				38E	330		South	2310		<u> </u>	East		Lea		
Bottom Hole Location							<u> </u>	4 12 7							
UL or lot no. Section T		on Tov	vnship Range		Lot Idn	Feet from the	North/Sc	outh line Fee		from the East/\		West line	County		
12		<u> </u>				15		16				177			
	12 Lse Code 13 Producing Me			¹⁴ Gas Co		¹³ C-129 Pe	C-129 Permit Number		r ¹⁶ C-129		Effective Date		¹⁷ C-129 Expiration Date		
P	P			05/16 /	2006										
III. Oil a		as Trai				····		1							
18 Transpor	rter			nsporter N		20	²⁰ POD ²¹ O/C			/G POD ULSTR Location					
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{		Artesi	a, NM	88210				[
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020809		Sid Richardson Energy Services Co. 201 Main St., Ste 3000					G			N, Sec	12, 1	20S, R 38	e.		
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IV. Prod	duced	Water									7,	-	Vilonia y		
²³ POD			²⁴ POI	ULSTR	Location :	and Descriptio	n				<u> </u>	~			
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V. Well	l Com														
25 Spud D		26	Ready	Date		²⁷ TD	²⁸ PF	BTD]	²⁹ Perforat			³⁰ DHC, MC		
²⁵ Spud D 03/02/2006	ate	04/22/	Ready	Date	7,384'	²⁷ TD	²⁸ PF 6,912' R			²⁹ Perforat 52' - 6,33	ions		30 DHC, MC . HOB . DI b !		
²⁵ Spud D 03/02/2006		04/22/	Ready				6,912' R	BP	6,0		ions	DHC	· HOB . DIb!		
²⁵ Spud D 03/02/2006	ate	04/22/	Ready 2006		7,384'		6,912' R		6,0		ions 4'	DHC 34 Sac	30 DHC, MC Hoß.D\b J ks Cement		
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25 Spud D 03/02/2006	ate	04/22/	Ready 2006 8-	32 Casing	7,384'		6,912' R	BP	6,0		ions 4' 800 sx	DHC 34 Sact	· HOB . DIb!		
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25 Spud D 03/02/2006 31 H 12-1/4"	ate	04/22/	Ready 2006 8-	³² Casing	7,384'		6,912' R 33 1,593'	BP	6,0		ions 4' 800 sx	DHC 34 Sact	ks Cement		
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District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

District IV 1220 S. St. Fran	12	220 South		t. Francis VM 8750						5 Copies						
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Operator n		d Addre		-						2 0	CDID No.	-h				
Apache Corporation 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 This well has be designated belo							N R	LACED IN YOU DO I	THE PO	or,	eason for F VW - 5/16	9873 Filing Co 9/2006	ode/ Effec	ctive Date		
⁴ API Number 30 - 025-36800					HIS WELL HAS BEEN REACED IN THE FOOT AND											
7 Property Code 8 Property Name Hester 12												9 W	ell Numl	ber		
	ırface	Locati		1)											
Ul or lot no. O	Secti 12	208		Range 38E	Lot.Idn	Feet from 330	the	North/South Line Feet from 2310				East/West line County Lea				
UL or lot no.	1	Hole I	Location waship		Lot Idn	Feet from	the	he North/South line		Feet	from the	East/	West line	County		
12 Lse Code	¹³ Pro	oducing M Code	ethod	" Gas C	onnection pate	¹⁵ C-129	Peri	mit Number	16	C-129	129 Effective Date 17 C-			129 Expiration Date		
III. Oil a	and G	as Trai	1sport		/2006											
18 Transpor	ter	<u>uo 11u</u> 1	19 Tra	nsporter N	lame 2			²⁰ POD		²¹ O/G		²² POD ULSTR Location				
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020809		Sid Ri Energ	id Richardson Energy Services Co. 01 Main St., Ste 3000 t. Worth, TX 76102					G N			N, Sec	N, Sec 12, T 20S, R 38E				
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IV. Prod	luced	Water	²⁴ DOT	A LI COUD	•							100	·	V- 07/		
				OLSIK	Location a	and Descrip	tion					/2	\$2 pt 52	2227		
V. Well 25 Spud Da	Comp	oletion 26	Data Ready	Date		²⁷ TD		²⁸ PB	TD.	7 :	²⁹ Perforati		1	³⁰ DHC, MC		
03/02/2006		05/16/2	2006		7,384'		\perp	6,912' R	BP	6,67	70' - 6,81			C- 40B-0161		
12-1/4"				³² Casing -5/8''	& Tubing	g Size	-	33 Depth Set			34 Sacks Cement					
12-1/4"				-5/6			1,593'				800 sx, circ					
7-7/8''	7-7/8''			5-1/2"				7,384'				1,600 sx, TOC 154' CBL				
							_									
VI. Well	l Test	 Data														
³⁵ Date New 05/16/2006		³⁶ Gas Delivery Date 05/16/2006		³⁷ Test Date 06/02/2006			38 Test Length 24 hours			³⁹ Tbg. Pressure			⁴⁰ Csg. Pressure			
41 Choke Si	41 Choke Size 42 Oil 44/67				⁴³ Water 43/120			⁴⁴ Gas 348/434			⁴⁵ AOF			46 Test Method		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							e									
complete to the best of my knowledge and belief. Signature:							1	Approved by: Chis Williams								
Printed name:	nb:		<u> </u>	may				 Γitle:		···		w	can	1-		
Sophie Mackay Title: Engineering Tech							- -	Approval D	ate:) bis	TRICT SU	PERVI	\$0R/6 1	ENERAL MANAGER		
E-mail Address	s.			hecorp.c	om		1					0	CT 1	2 2006		
Date: 07/12/		J			491-4864	<u> </u>										
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