

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37847
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company (#217817)		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit (#31257)
4. Well Location Unit Letter M : 1202 feet from the South line and 466 feet from the West line Section 28 Township 17-S Range 35-E NMPM County		8. Well Number 017
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Vacuum; Glorieta
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

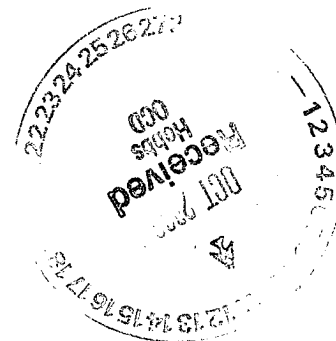
REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: New-drill completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/20/06 - 09/27/06

Well completed per attached Daily Operations Summary Report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 10/10/06

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

For State Use Only

APPROVED BY: Chris Williams TITLE SUPERVISOR/GENERAL MANAGER DATE

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR

OCT 17 2006

Daily Summary

API / UWI 300253784700	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 28, T17S, R35-E	N/S Dist (ft) 1,202.00	N/S Ref S	E/W Dist (ft) 466.00	E/W Ref W
Ground Elevation (ft) 3,950.00	Spud Date 8/20/2006 7:00:00 AM	Rig Release Date 9/4/2006	Latitude (DMS) 32° 48' 6" N	Longitude (DMS) 103° 28' 9" W			

Report Start Date Last 24hr Summary

Time Log

Dur (hrs) Comm/Operation

Report Start Date Last 24hr Summary

9/20/2006

MIRU Nabors well service unit ND wellhead NU BOP. Wait 2 hrs on truck delivering work string. MI work string & tally. PU 4 3/4" drill bit and casing scraper on work string. GIH w 180 joints. SDFN

Time Log

Dur (hrs) Comm/Operation

Report Start Date Last 24hr Summary

9/21/2006

Finish GIH w 20 jts, 200 jts total and tag bottom @ 6350'. RU pump truck and circulate hole clean w 140 bbls fresh water. POOH w work string standing back in derrick. MIRU Schlumberger wireline perforators. Make up logging and perforating assembly using collar locator, natural gamma ray, and 4" HSD PowerJet Omega 4505 HMX hollow carrier perforating gun. GIH and log from 6350' to top marker jt and correlate to previous Schlumberger Three Detector Litho Density Compensated Neutron & Gamma Ray Log dated 3 Sept 2006. Made total of three runs and perforated and perforated 6086' - 6110' -, 6120' - 6133' and 6142' - 6150' (2 SPF 90 DEG Phasing for total of 90 holes) RDMO Schlumberger. RU Hydrostatic testers, PU Halliburton RTTS packer w bypass valve on 2 7/8" workstring. GIH w 20 stands while pressure testing ro 8000 PSI. SDFN

Time Log

Dur (hrs) Comm/Operation

Report Start Date Last 24hr Summary

9/22/2006

Finish GIH w RTTS packer on 2 7/8" work string while pressure testing to 8000psi. Set Halliburton RTTS packer w bypass @ 6018'. MIRU Schumberger acidizing crew Schlumberger did not want to utilize Halliburton swivel on tubing so we did not open bypass & prepared to bullhead acid downt tubing to perfs from surface. Acidize perfs w 8000 gallons 20% HcL with additives and 200 ball sealers in 4, 50 ball releases down 2 7/8" tubing, begin pumping fresh water to establish injection rate. Pumped 15 bbls water pressure built to 4700 psi @ 3.5 BPM. Pump 35 bbls acid, pressure built to 5900psi @ 3.7 BPM drop 50 balls and continue pumping pressure broke to 2300psi when acid hit formation. Increased rate to 7.5 BPM. Injection pressure stayed close to 2500psi. 1st and 2nd batch of balls did not register when hitting formation third set of balls built pressure to 2900psi. The fourth set of balls balled off perfs @ 5400psi. Slowed rate to 2bbls/Min pressure dropped to 600psi then increased back to 7.5 BPM. Pressure built to 1600psi with final flush. ISIP 0psi, 5 seconds vacuum. RD Schlumberger. Unseat packer POH laying down work string. SDFN

Time Log

Dur (hrs) Comm/Operation

Report Start Date Last 24hr Summary

9/25/2006

T.TAYLOR TAKES OVER WELL OPS. HAVE A PJSM WITH NABORS, FORKLIFT, DON NAN, AND FIBERCOM PERSONNEL. LOAD OUT 2 7/8 WORK STG TBG. UNLOAD PROD TBG, STEEL RODS, FIBERGLASS RODS, WELL HEAD EQUIPMENT, PUMP AND SINKER BARS. WELL HAS 150 PSI ON CASING, NO KILL STG. PUMP 80 BBL 10# BRINE DOWN CASING TO KILL WELL. TALLY AND GIH WITH PROD TBG. NIPPLE DOWN BOP, RAN 188 JTS 2 7/8 J-55 TBG, TAC [5985.74], 4 JTS 2 7/8, J-55, 2 JTS 2 7/8 ENDUR ALLOY TBG, 1 API SEATING NIPPLE, EOT AT 6173. SHUT DOWN.

Time Log

Dur (hrs) Comm/Operation

Report Start Date Last 24hr Summary

9/26/2006

HAVE MONTHLY CONTRACTOR SAFETY MEETING, LEA CO. EVENT CTR. HOBBS. CREW ARRIVES TO LOCATION, HAVE A PJSM, DISCUSS ROD HANDLING. PICK UP PUM AND GIH WITH ROD STG. SISD.

Time Log

Dur (hrs) Comm/Operation

Report Start Date Last 24hr Summary

9/27/2006

HAVE PJSM. PICK UP REMAINDER OF RODS, SPACE OUT ROD STG, LOAD TBG 22 BBL. CHECK PUMP ACTION. RD NABORS DDU 677. RWI ROUSTABOUT CREW INSTALLING WELL HEAD X-MAS TREE AND FLOW LINE HOOK UP. DDU WORK DONE.

Time Log

Dur (hrs) Comm/Operation