

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37849
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit
4. Well Location Unit Letter B : 685 feet from the North line and 1550 feet from the East line Section 32 Township 17-S Range 35-E NMPM County Lea		8. Well Number 019
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Vacuum; Glorieta
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

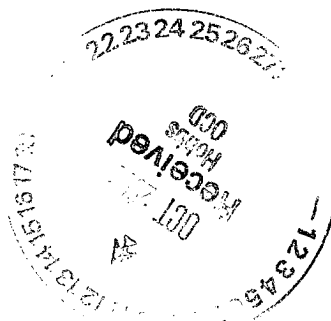
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: New-Drill Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/09/06 - 08/16/06

Well completed per attached Daily Operations Summary Report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 10/11/06

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

For State Use Only

APPROVED BY: Chris Williams

TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

DATE OCT 17 2006

Daily Summary

API / UWI 300253784900	County LEA	State/Province NEW MEXICO	Surface Legal Location SEC 32, TWP 17S, R35E	N/S Dist (ft) 630.00	N/S Ref N	E/W Dist (ft) 1,448.00	E/W Ref E
Ground Elevation (ft) 3,963.00	Spud Date 7/7/2006 12:00:00 PM	Rig Release Date 7/25/2006 9:30:00 AM	Latitude (DMS) 32° 47' 48.02" N	Longitude (DMS) 103° 28' 32.91" W			

Report Start Date 8/9/2006	Last 24hr Summary MIRU Nabors Rig 677. RU pump truck ND wellhead NU BOP. MI, unload & tally workstring. PU workstring and RIH w casing scraper to 6321'. SDFN
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Time Log

Dur (hrs)	Comm/Operation
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Report Start Date 8/10/2006	Last 24hr Summary POOH w casing scraper and tubing standing tubing back in derrick. Wait on logging truck RU logging truck @ 4:00PM and log well all night.
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Time Log

Dur (hrs)	Comm/Operation
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Report Start Date 8/11/2006	Last 24hr Summary Schumberger finish logging well RD logging truck. Wait on schlumberger perforating truck. 10:00AM RU perforating truck GIH w 4" casing guns on three runs and perforate well from 6077-6080, 6088-6100, 6107-6144 with 2 SPF @ 90 degree phasing. POOH w casing guns secure well & SDF weekend.
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Time Log

Dur (hrs)	Comm/Operation
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Report Start Date 8/14/2006	Last 24hr Summary Started late due to safety stand down 7:00- 8:30 AM PU Haliburton RTTS packer w bypass valve & GIH w/ 2 7/8" work string and set packer @ 6027' and open bypass valve. MIRU Schlumberger acidizing crew RU Nabors pump truck. Schlumberger spot 500 gallons 15 % HCL @ end of tubing then close bypass valve on packer. Nabors pump truck load casing with fresh water and hold 500psi on casing during acid job. Schlumberger start remainder of 7500 gallons 15% HCL down tubing @ 2 BPM. Pressure immediately went to 3800psi until spotted acid hit perfs and broke to 2500psi. Increased rate to 9 BPM @ 2500psi. Pump acid in 4 stages with 50 7/8" O.D. 1.3 s.g. RCN ball sealers in each stage. Flushed acid to perfs with 35 bbls fresh water. Had average of 250psi ball action on each stage until final ball sealers hit and plugged off formation. Surged ball sealers off perfs and completed pumping flush. ISIP 0 psi, 1 min vacuum. RD Schlumberger. Unseat RTTS packer POOH w packer and work string laying down work string. Close well in for night.
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Time Log

Dur (hrs)	Comm/Operation
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Report Start Date 8/15/2006	Last 24hr Summary No progress, Rig crew attended Safety leadership training Removed work string and unloaded production tubing and rods.
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Time Log

Dur (hrs)	Comm/Operation
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Report Start Date 8/16/2006	Last 24hr Summary Pick up SN, 2 jts 2 7/8" jts. endura tubing, 4 jts 2 7/8" tubing and TAC followed by 183 jts. 2 7/8" tubing land tubing @ 6305.24. RU pump truck RD BOP, RU wellhead set TAC w 12 points tension. RIH w pump and shear tool and 2' guided sub with 28, 1 3/4" sinker bars, and 72 1" Norris D-90 rods. SDFN
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Time Log

Dur (hrs)	Comm/Operation
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Report Start Date 8/16/2006	Last 24hr Summary Finish picking up 95 2.25 fiberglass rods. Load and test tubing, check pump action space rods out Hang on unit and check pump, operating OK. RDMO
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Time Log

Dur (hrs)	Comm/Operation
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