

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25719
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	44
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>134</u> Feet From The <u>NORTH</u> Line and <u>1219</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

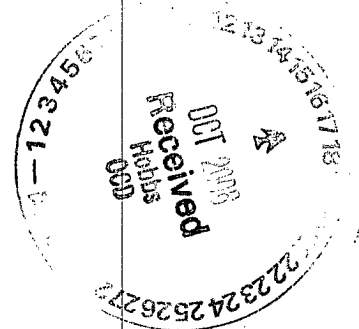
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/> PREPARE FOR CO2 INJECTION	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO PREPARE THE SUBJECT WELL FOR CO2 INJECTION. THE WELL CURRENTLY HAS CO2 WELLHEAD & 2 3/8" DUOLINED TBG.

THE INTENDED PROCEDURE IS ATTACHED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/16/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 18 2006

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0

10/6/2006

CVU #44

- Preparing well for CO2 injection.
 - Currently has CO2 wellhead and 2 3/8" duolined tbg

Procedure

1. Arrange with **Larry Ridenour** to schedule injection profile to be run ~ 2 weeks after this well is place on injection.
2. Test anchors if needed.
3. Test casing to 500# to test casing integrity. (*This well has a history of casing leaks!!*)
4. Kill well as needed.
5. MIRU PU and RU.
6. Install BOP.
7. TOH w/ 2 3/8" injection tbg and 4 1/2" injection packer.
8. TIH w/ 3 7/8" bit on 2 3/8" workstring.
9. Clean out to ~4770' PBTD (*Gray tagged up at 4644'*). Circ hole clean. TOH.
10. MIRU Wireline Services. Run Baker Casing Inspection Log (MicroVertilog) from 4770' to ~350'. *{Determine integrity of 4 1/2" casing}* TOH.
11. TIH w/ 4 1/2" packer on 2 3/8" workstring. Set packer ~4300' (*set where inj pkr was set*). Load and test backside to 500#.
12. RU Stimulation Services and acidize perforations 4404'-4701' w/ 5000 gals 15% + RS as per DS recommendation. (*currently obtaining DS recommendation*)
13. Swab or flow back as possible. TOH.
14. Ru to hydrostatic test tbg going in the hole. TIH w/ 4 1/2" injection packer for CO2 service, on/off tool on 2 3/8" duolined injection tbg. Set packer ~ 4300' (*where previous inj pkr was set*)
15. Load, test and chart backside for NMOCD. Send original chart to Denise Pinkerton ASAP.
16. Place well on water injection.

Denise Wann