Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25719

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil / Gas Lease No. 857943

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: CENTRAL VACUUM UNIT

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator: CHEVRON USA INC

8. Well No. 44

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat: VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter D : 134 Feet From The NORTH Line and 1219 Feet From The WEST Line

Section 31 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: PREPARE FOR CO2 INJECTION	☑			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO PREPARE THE SUBJECT WELL FOR CO2 INJECTION. THE WELL CURRENTLY HAS CO2 WELLHEAD & 2 3/8" DUOLINED TBG.

THE INTENDED PROCEDURE IS ATTACHED.

OCT 2006 Received Hobbs OCD

R-5530

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/16/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams

CONDITIONS OF APPROVAL, IF ANY: TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 18 2006

DeSoto/Nichols 12-93 ver 1.0

10/6/2006

CVU #44

- Preparing well for CO2 injection.
  - Currently has CO2 wellhead and 2 3/8" duolined tbg

Procedure

1. Arrange with **Larry Ridenour** to schedule injection profile to be run ~ 2 weeks after this well is place on injection.
2. Test anchors if needed.
3. Test casing to 500# to test casing integrity. ***(This well has a history of casing leaks!!)***
4. Kill well as needed.
5. MIRU PU and RU.
6. Install BOP.
7. TOH w/ 2 3/8" injection tbg and 4 ½" injection packer.
8. TIH w/ 3 7/8" bit on 2 3/8" workstring.
9. Clean out to ~4770' PBTD (*Gray tagged up at 4644'*). Circ hole clean. TOH.
10. MIRU Wireline Services. Run Baker Casing Inspection Log (MicroVertilog) from 4770' to ~350'. *{Determine integrity of 4 ½"casing}* TOH.
11. TIH w/ 4 ½" packer on 2 3/8" workstring. Set packer ~4300' *(set where inj pkr was set)*. Load and test backside to 500#.
12. RU Stimulation Services and acidize perforations 4404'-4701' w/ 5000 gals 15% + RS as per DS recommendation. *(currently obtaining DS recommendation)*
13. Swab or flow back as possible. TOH.
14. Ru to hydrostatic test tbg going in the hole. TIH w/ 4 ½" injection packer for CO2 service, on/off tool on 2 3/8" duolined injection tbg. Set packer ~ 4300' *(where previous inj pkr was set)*
15. Load, test and chart backside for NMOCD. Send original chart to Denise Pinkerton ASAP.
16. Place well on water injection.

Denise Wann