

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM00141013**
NM001P3586C329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8. Well Name and No.
PENNZOIL RIDGE COM #1

9. API Well No.
30-025-27070

10. Field and Pool, or Exploratory Area
QUAIL RIDGE; MORROW

11. County or Parish, State
LEA

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other **Sec. 19B, T19S, R34E, 660 from North line, 2,030 from**

2. Name of Operator
BEACH EXPLORATION, INC.

3a. Address
800 N. MARIENFELD, SUITE 200

3b. Phone No. (include area code)
(432) 683-6226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 19B, T19S, R34E, 660 from North line, 2,030 from the East line.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1)•RIH and chemically cut 2 7/8" tbg above perm packer at 13,010'. POOH w/tbg
- 2)•RIH w/WL set CIBP and set on top of perm packer at 13,010'. Dump bail 35' class H cmt on top
- 3)•RIH and circulate hole w/ 9 ppg mud.
- 4)•At 10,000' perf 5 1/2" csg and sqz 70 sx class H cmt plug inside and outside of 5 1/2" csg from 10,000' to 9,900' min
- 5)•At 7,000' perf 5 1/2" csg and sqz 60 sx class H cmt plug inside and outside of 5 1/2" csg from 7,000' to 6,900' min
- 6)•RIH w/WL tag cmt plug at 6,900' and cut 5 1/2" casing at top of cmt plug. Pull and lay down 5 1/2" casing
- 7)•Pump 8 5/8" intermediate shoe plug 55 sx class C cmt at 5,291'. WOC. Tag plug at minimum of 5,191'.
- 8)•Pump base of salt top of Yates plug 40 sx class C in 8 5/8" csg at 3,430'. WOC. Tag plug at minimum of 3,330'.
- 9)•Pump top of salt plug 35 sx class C in 8 5/8" csg at 1,675'. WOC. Tag plug at minimum of 1,575'.
- 10)•Pump surface shoe plug 35 sx class C in 8 5/8" csg at 455'. WOC. Tag plug at minimum of 355'.
- 11)•Pump surface plug 20 sx class C in 8 5/8" csg at 63'.
- 12)•Cut csg off 3' below surface. Install 4" dry hole marker w/4' above ground w/required info stenciled on pipe

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Brenda Martin

Title **Regulatory Analyst**

Signature

Date **9/20/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APPROVED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FREDERICK WRIGHT
PETROLEUM ENGINEER**

SUNDRY NOTICE SPECIAL STIPULATIONS

1. The abandonment procedure is modified and approved as follows:
2. Establish injection rate into existing perfs through the existing perfs.
3. Cut tubing above permanent packer @ 13010'
4. RIH with work string and packer and pump cement through tubing stub into existing perfs leaving at least 25 sx of cement in the 5 ½ " casing.
5. Set cement plugs @ 12751', 11125', 8040', 3380', 1675', 5291', 455' and a surface plug. All plugs should be tagged and leave at least 25 sacks of cement inside of the casing and the casing should be perforated for the plugs at 11125' and 8040'. Class H cement should be used for all plugs below 8000'.