

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32810
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	244
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3973' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>10</u> Feet From The <u>NORTH</u> Line and <u>1930</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3973' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: FAILED MIT - PULL & REPAIR ☒

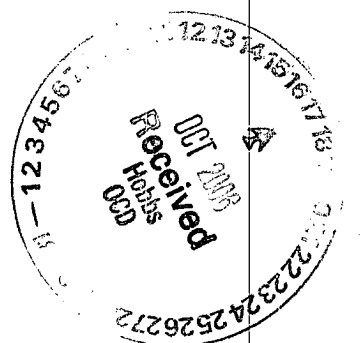
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO PULL THE SUBJECT WELL & REPAIR AS NEEDED TO RETURN TO INJECTION. THE WELL FAILED AN MIT, POSSIBLY DUE TO PKR FAILURE OR CSG LEAK.

THE INTENDED PROCEDURE & WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 10/16/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 18 2006
Desoto/Nichols 12-93

9/7/2006

CVU #244 injector

Failed MIT on CO2 injector_ Could be pkr problem, HIT, or csg leak.

Procedure

1. Notify **Larry Ridenour** to set up injection profile to be run ~ 2 weeks after completion of this workover.
2. Verify what equipment is in the hole with the well file in Buckeye NM office. Discuss w/ OS, ALR and pumpers prior to RU regarding any unknown issues about this well.
3. MIRU PU and RU. Set frac tanks.
4. Kill well as necessary.
5. Release injection packer.
6. TOH w/ 2 3/8" injection tbg and packer. Note if see HIT or packer problem. {if have to replace inj tbg, will utilized same size inj tbg Fiberlined} (note any scale, etc and report to Denise Wann ASAP)
7. TIH/ 4 3/4" bit, DC's on 2 7/8" workstring.
8. Clean and drill out to 4750'.
9. If suspect casing leak, TIH w/ 5 1/2" RBP and packer on 2 7/8" workstring. Isolate casing leak and establish rate and pressure into leak. TOH.
 - Set 5 1/2" RBP ~4150' or as needed on 2 7/8" workstring and top RBP w/10' sand. TOH.
 - TIH w/ 5 1/2" cement retainer on 2 7/8" workstring and set as need.
 - RU DS and cement squeeze as needed per DS recommendation.
 - TIH/ 4 3/4" bit, DC's on 2 7/8" workstring.
 - Drill out cement and test squeeze. Resqueeze if needed.
 - Drill and clean out to 4786'.
10. TIH w/ Sonic Hammer on 2 7/8" workstring. Water wash perforations going in the hole using 8.6 # cut brine ~500 bbls from 4275'-4700'. (If calcium sulfate scale is seen, will utilize SH to pump sulfate convertor.) Acidize wash perforations 4700'-4275' coming out of hole w/ 4000 gals 15% HCL. (Max pressure 500# on the casing during treatment)
11. Drop bar and swab back load as possible. TOH.
12. TIH w/ 5 1/2" injection packer on 2 3/8" Fiberlined injection tbg. Set packer ~4175' or as per Bobby Hill recommendation.
13. Chart backside and send to Denise Pinkerton ASAP.
14. Return well to injection.

Denise Wann

CVU #244
API No. 30-025-32810

