

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37384 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name VACUUM ABO UNIT TRACK 013 ✓
4. Well Location Unit Letter <u>D</u> : 1290 feet from the <u>NORTH</u> line and 405 feet from the <u>WEST</u> line Section <u>4</u> Township 18-S Range 35E NMPM County LEA		8. Well Number 21 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3948' GR		9. OGRID Number 217817 ✓
10. Pool name or Wildcat VACUUM ABO REEF ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: STIMULATE & CLEAN OUT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

STIMULATE & CLEANOUT: PACKER SET @8500'

MIRU SCHLUMBERGER ACID SERV. PMP 20BBLS FRESH WATER @ 2 BBL/MIN.

PMP 2000 GAL 15% HCL, PMP 500# ROCK SALT DIVERTER W/12 BBL BRINE

AND 2000 GLS ACID W/ 200 PSI DIVERTER. PMP 12 BBLS BRINE W/ ROCK SALT

THEN 2000 ACID .. FLUSH W/51 GLS FRESH WATER. CONTINUED UNTIL

END OF FLUSH WITH PEAK PRESSURE @2960PSI. RDMO, RETURNED TO

PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Technician DATE 08/14/2006

Type or print name Gay Thomas

E-mail address:

Gay.Thomas@conocophillips.com

Telephone No. (432)368-1217

(This space for State use)

APPROVED BY Chris Williams OCT DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 18 2006

Conditions of approval, if any: