Submit 3 Copies To Appropriate District	ropriate District State of New Mexico			Form C-103		
Office District I	Engrary Minorals and Natural Descurred			May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240	0,7		WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		30-025-37991			
District III	1220 South S		5. Indicate Type of Lease STATE FEE □			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1	6. State Oil &				
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement N	ame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				_		
PROPOSALS.)				Pennzoil B 36 State 8. Well Number		
1. Type of Well: Oil Well Gas Well Other			001	Γ		
2. Name of Operator		9. OGRID Number				
Cimarex Energy Co. of Colorado	162683					
3. Address of Operator				10. Pool name or Wildcat Apache Ridge; Bone Spring		
PO Box 140907; Irving, TX 75014-0907				Bone Spring		
4. Well Location	000 Cost Cost 41 - No		(O	East line		
Unit Letter H : 1			feet from the			
Section 36 To	ownship 19S Range 11. Elevation (Show whet	her DR RKR RT GR		Lea .		
Pit or Below-grade Tank Application 🔲 o	3619' GR	mei DR, RRD, RT, GR,	sic.)	uni ^{es} punjapatini dinas		
	Distance from nearest	fresh water well	Distance from neare	st surface water		
Pit Liner Thickness:	Below-Grade Tank: Volume		Distance From Heare Construction Material	se surrace water	-	
	·		· -	hor Doto		
12. Check	Appropriate Box to Inc	ilicale Ivalule of Ivo	lice, Report of Ot	nei Data		
NOTICE OF IN	ITENTION TO:	SI	JBSEQUENT R	EPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASIN	ıG □	
			DRILLING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEM	ENT JOB			
OTHER:]	OTHER:				
 Describe proposed or comp starting any proposed work recompletion. 	pleted operations. (Clearly st.). SEE RULE 1103. For M					
00.02.06						
09-02-06 Spudded well. 09-06-06 Ran 11-3/4" 42# I	H-40 STC casing to 1390' (Cemented with lead of 4	30 ex Halliburton Li	ight Premium Plus + A	125# Poly	
09-06-06 Ran 11-3/4" 42# H-40 STC casing to 1390'. Cemented with lead of 430 sx Halliburton Light Premium Plus + 0.125# Poly e-flake + 1% CaCl (wt 12.5, yld 1.97) and tail of 220 sx Premium Plus + 2% CaCl (wt 14.8, yld 1.35). Circulated 14.4 bbl						
cement to surface.				,		
	sing to 1000 psi for 30 minu			25# Dales a flales (**** 1	10.44	
2.45) and tail of 2	55 LTC casing to 3505'. Ce 00 sx Premium Plus + 1% C	aCl (wt 14.8, vld 1.33)	Sx miernii C + 0.1. Circulated 26 bbls	cement to surface	1.9, yla	
	sing to 2000 psi for 30 minu			Action to surraco.		
				~		
				SO		
				,		
I hereby certify that the information	above is true and complete	to the best of my knowl	edge and belief. I fu	rther certify that any pit o	r below-grad	
tank has been/will be constructed or closed	I according to NMOCD guideline	s 🔲, a general permit 🔲 o	an (attached) alternativ	∕e OCD-approved plan ☐	,•	
SIGNATURE 1) at a lu	Drug at TITI	EReg Analy	rst 1	DATE <u>September 1</u>	4, 2006	
	7				-,	
Type or print name Natalie Kru	<u>ieger</u> ema	il address: nkrueger	@cimarex.com	Telephone No <u>. 469-42</u>	<u>20-2723</u>	
For State Use Only						
APPROVED BY: (hue)	Villiams OC DI	TLE + c.		DATE		
Conditions of Approval (if any):		ING OUTERVISORIC	ENERAL MANAGE	3		