

Office

Geology, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-04527

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice Monument South Unit

8. Well Number

246

9. OGRID Number

005380

10. Pool name or Wildcat Eunice

Monument, Grayburg-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Ste 800, Midland, Texas 79701

4. Well Location

Unit Letter I: 1980 feet from the South line and 660 feet from the East lineSection 6 Township 21-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/06 MIRU Basic Well Service PU (Chapo). Pmp stuck in open position. Backed off rods. POOH w/rods (rods covered in scale). ND WH. Rel TAC. NU BOP. POOH w/tbg. Note: (pump stuck in IPC jt). PU 5-1/2" pkr. RIH on EOT. Set pkr @ 3,700'. SWI & SDON.

8/2/06 RU Key pmp trk loaded w/4 drums of T-175 & 5 gals of DP-61. Key transports loaded w/9# brine & 5 gals of RN-211. MIRU Cudd Acid services & Key transports. Pmpd 21 bbls of pill mixture into open hole fr 3,752' - 3,976'. Dropped 400# of rock salt @ 2 BPM & 0 psig. Observed little divert action w/1st stage of rock salt (vac). Flushed w/35 bbls of 9# brine @ 2 BPM & 0 psig. Pmpd 21 bbls more of pill mixture into open hole. Dropped 600# of rock salt @ 2.1 BPM @ 0 psig. Observed little block action w/2nd stage of rock salt (vac). Flushed w/35 bbls of 9# brine @ 2 BPM @ 0 psig. Pmpd 21 bbls of pill mixture into open hole. Dropped 600# of rock salt @ 2 BPM @ 0 psig. Observed little block action w/3rd stage of rock salt (vac). Flushed w/35 bbls of 9# brine @ 2 BPM @ 0 psig. Pmpd last 21 bbls of pill mixture into open hole @ 1.9 BPM @ 0 psig. Flushed w/35 bbls of 9# brine @ 2 BPM @ 0 psig. ISIP 0 psig, 5" SITP 0 psig (vac). Max press 150 psig. 280 BLWTR. RDMO CUDD Acid Services & Key transports. SWI for 24 hrs. (See page 2 for additional)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/12/06Type or print name DeeAnn Kemp

E-mail address:

Telephone No. 432-696724

For State Use Only

APPROVED BY: Harry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 18 2006

Conditions of Approval (if any):

8/3/06 Rel pkr. POOH w/t LD pkr. RIH w/slotted MAJ, IPC jt, 8 jts of 2-7/8", 6.5", J-55, EUE, 8rd tbg, 5-1/2" TAC & 116 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC w/18 pts tens. NU WH. RIH w/new 1-1/4" x 8' GA, 2-1/2" x 2" RXBC pmp w/3' plngr (SN# DC-990), 1 - 7/8" x 3' stabilizer rod, 32 - 1" Norris 97 rods, 123 - 7/8" N-97 rods, 2 - 7/8" N-97 pony rods (2' & 2') & 1-1/4" x 26' SM PR. RU Key pmp trk. Loaded tbg w/12 bbls of soapy wtr. Press tbg to 500 psig in 4 strokes, held ok. Pmpd 48 bbls of soapy wtr dwn backside. RD pmp trk. RDMO PU. RWTP.

8/16/06 In 24 hrs, well made 19 BO, 414 BW & 8 MCF. Running 100% on POC w/865 FAP.

8/26/06 MI & set an American 640-305-168" pmpg unit (SN# D640G - 2712 & Toshiba 75HP SN# 5501388) fr EMSUB #902. Moved American 456-305-144" pmpg unit (SN# 456G - 2043 w/toshiba 40HP SN# 90203957) to AGU yard. RWTP.

9/20/06 In 24 hrs, well made 26 BO, 349 BW & 7 MCF. Running 89% on POC w/0 FAP. Final Report.