

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36093
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kirby "26" State
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat Vacuum; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4032' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Recomplete to Vacuum; Wolfcamp Pool ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/18-08/02 /06 RUPU. RU slickline and RIW with 1.875 "F" blanking plug set at 11,790'. Loaded tubing and tested plug to 500 psi with no pressure loss. Bleed pressure from tubing and tubing/casing annulus. ND flow tree and NU BOP. RUSL and RIW with equalizing prong and equalized blanking plug and POW. POW w/ tubing. RIW with 5-1/2" CIBP on wireline and set at 11,750' and capped with 35' Class "H" cement in two dump bailer runs. Loaded well with 265 bbls 2% Kcl and pressured tested well to 500 psi for 5 minutes and held ok. RIW w/ 3-1/8" slick casing guns and perforated 1 JSPF, 120 degree phased @ 10421'-34' (14 holes), 10213'-21' (9 holes) and 10175'-96' (22 holes), total 45 holes. RDWL and RU tubing tester and ran in well with 2- jts 2-3/8" EUE 8rd N-80 tubing with coupling on bottom, 5-1/2" Arrow Set 1-X pkr, 4-1/2" X 2-3/8" TOSSD w/ 1.78" "F" profile nipple and tested tubing to 7000 psi above slips. RIW to 10,446' and spotted 250 gals 15% NEFE Hcl acid. Set packer at 10,003' in 16,000# compression. NDBOP and NUWH and trapped 1000 psi on casing. Cleaned location and RDPU. RU treesaver and acid truck. Acidized w/ 2500 gals 15% Hcl acid RD acid truck and treesaver. ND flow tree and NU BOP. Released pkr and RIW with 15 jts to knock balls off perforations. RIW with 2-3/8" production tubing and set @ 10477.7'. ND BOP and NUWH flanged tubing hanger. RIW with 2" insert pump, sinker bars and rods. Tested tubing to 500 psi with no pressure loss. RDPU and left well SI. WO on electricity.

8-24-06 Lea Co. Electric installed line fuses and meter. Electricians wired circulating pump and panel. Started well at 3 p.m. MST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 09/15/06

Type or print name Gloria Holcomb E-mail address: gloriah@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 18 2006  
Conditions of Approval (if any): 2A Vacuum Atoka-Morrow North