

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36093		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Kirby "26" State		
2. Name of Operator Fasken Oil and Ranch, Ltd.			8. Well No. 1		
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116			9. Pool name or Wildcat Vacuum; Wolfcamp		
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>					
10. Date Spudded 07/18/06	11. Date T.D. Reached 07/19/06	12. Date Compl. (Ready to Prod.) 08/24/06	13. Elevations (DF& RKB, RT, GR, etc.) 4032' GR	14. Elev. Casinghead	
15. Total Depth 11964'	16. Plug Back T.D. 11715'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10175'-10434' Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CCL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	520'	17 1/2"	550 sx C	197 sx
9 5/8"	36/40#	4948'	12 1/4"	1250 SX C	TOC 400'
5 1/2"	20#	11964'	8 3/4"	1 st stage 800 sx C	235 sx
				2 nd stage 1300 sx C	TOC 4600'
					DV tool 9551'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					DEPTH SET
					11736'
					PACKER SET
					11736'
26. Perforation record (interval, size, and number) 10175'-10434' 1 JSPF 120 degree phased, 45 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10175-10434		
			2750 gals 15% Hcl acid		
			11819-11835		
			CIBP set @ 11750 w/ 35' Class H cmt on top		
28. PRODUCTION					
Date First Production 07/25/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/4" x 24' RHBN pump		Well Status (Prod. or Shut-in) Prod	
Date of Test 08/31/06	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 11
				Water - Bbl. 14	Gas - Oil Ratio 1000
Flow Tubing Press. 220	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 11	Water - Bbl. 14
					Oil Gravity - API - (Corr.) 48.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By
30. List Attachments C102, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> Signature E-mail Address gloriah@forl.com </div> <div> Printed Name Gloria Holcomb Title Engineering Tech. Date 09/15/06 </div> </div>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>11243'</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>11522'</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7404'</u>	T. Delaware Sand	T. Todilto	T.
T. Drinkard <u>7548'</u>	T. Bone Springs	T. Entrada	T.
T. Abo <u>8078'</u>	T. <u>Morrow</u> <u>11718'</u>	T. Wingate	T.
T. Wolfcamp <u>9437'</u>	T.	T. Chinle	T.
T. Penn <u>10321'</u>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3. from..... to.....

No. 4. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology