April 2009 DEPARTMEND OF ALL DENDEROR FORM APROVED BURBERAL OF LAND MANGEMERT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 3. Lace serial No. 100.4017 Express Mark 312.007 a. Type of WellOok WellOok OracOok OracOok Other Completion	Form 3160)-4									OCI	D-F	IOBE	Š			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 3. Leas Brial No. a. Type of WellOliv WellCas WellDroOlive. (1. Edual, Allotte or Tribe Name Over RECOMPLETE TO DELAWARE (2. Unit of CA Agences Name and Nam. 2. Unit of CA agences Name and Nam. 3. Type Education & Comment and Name and Name and Nam					DEPA BUREA	RTME	NT OF TH	E IN	TERIOR GEMENT					1	OMBNC	. 1004 -0137	
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 b. Type of Campidation: Brew Web Brew COW Diverse Completed Conceptions and Not Cover Doble Action PLETE TO DELAWARE New of Operator: COG Operating COLC Mare of Operator: COG Operating COLC Addess 556 W. Texas, Saite 1300, Midlaad, TX 77701 Nr. Pance No. (include area code) J. Zhang Color and Web (No. Produktion 12 Pance) Leastion of Web (Report Notation clearly and in accordance with Federal requirements)⁺ Marfilez 1590, FSL & 1980, FWL, Unit K At top ond intervit reported below At top ond intervit reported below At top ond intervit reported below Data Completed 000682066 Data Scatter Completed 000682067 Data Scatter Comple	la. Type	of Well		Oil Well	Gas W	/ell		ther						6 If Ind	ian Allott		
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At local depth II: Due T.D. Reached 10: Due Guerge or Farink II: Bit has been bounded of the production of	At top	prod. int				.,							1	 Sec., ' Surve 	T., R., M., v or Area	on Block and Sec 12, T22S, R3	2E
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TVD TVD TVD TVD Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was will cored? Z/Mo [Yes (Submit report)] Description 22. Was will cored? Z/Mo [Yes (Submit report)] Description 22. Was will cored? Z/Mo [Yes (Submit report)] Directional Survey? Z/Mo [Yes (Submit report)] [Yes (Submit report)] Directional Survey? Z/Mo [Yes (Submit report)] [Yes (Submit report)] Tv12 13.3/8 48 1 Top (MD) [Yes (Submit report)] Tv12 13.3/8 48 1 20 Corenet Top* Annount Pulled 7.78 5.1/2 17 8990 128 55 sc Cl H 0 113 st to pit Tvbing Record 3000 Circulated 1 3000 Circulated Strac Depth Set (MD) Packer Depth (MD) Strac Depth Set (MD) Packer Depth (MD) 7.78 8310 None 10 Perforation Record 10 10 Strac Depth Set (MD) Packer Depth (MD) Strac Nate 10 7.78 8310 None 10 10 10 10 7.78 8310 None <td< td=""><td>06/30</td><td>/2006</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>to Pro</td><td></td><td></td><td></td><td></td><td></td></td<>	06/30	/2006										to Pro					
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WESLEY W. INGRAM PETROLEUM ENGINEER	ze F	flwg.			Oil BBL			er ,			Well Status	<u> </u>		F			
WESLEY W. INGRAM PETROLEUM ENGINEER	. 1	1	nd space	es for addi	tional data	on page	2)				<u> </u>			┠──┤	SEI	⁹ 26 20	16
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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Inte	erval D	1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of H	Porous Zones	(Include Aquifers):		31. Formation (Log) Markers			
Show all imp tests, includin and recoveries	ortant zones o g depth interv s.	of porosity and con al tested, cushion us	tents thereof: Cored intervals and all drill-stem sed, time tool open, flowing and shut-in pressures	······································			
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth		
Delaware	4730'						
Lower Brushy Canyon	8290'						
Bone Spring	8557'						
			анан алар алар алар алар алар алар алар				
				-			

32. Additional remarks (include plugging procedure):

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruct	
	tions)*
Name (please print) Phyllis A. Edwards Title Regulatory Analyst	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)