Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31 1993

DEFINITION	AND MARK OF ATTEMPT	Expires: March 31,1993
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
		NMLC-029405A
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
	or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR	R PERMIT—" for such proposals	
		7 16 11 11 12 16 14
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
ſ Type of Well Oil Gas		ŀ
Well Gas Well Other		8. Well Name and No.
2. Name of Operator		BC Federal #12
COG Operating LLC		9. API Well No.
3. Address and Telephone No.		30-025-37869
550 W. Texas, Suite 1300, Midland, TX 79701 (432)685-4372		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R., M. or Survey Description)		_
Description)		Maljamar Paddock
330 FNL & 1750 FWL, Sec. 19 T17S R32E		11. County or Parish, State
350 TIME & 1750 T WE, 500. 19 TIVE RSEE		
		Lea, NM
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPO	<del></del>
THE OTHER ATT NOT RIATE BOX(S	7) TO INDICATE NATURE OF NOTICE, REPOR	KT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
K-7	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	
	Other Completion	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form )
13 Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of starting	g any proposed work. If well is directionally drilled,
give substitute locations and measured and title vertice	l depths for all markers and zones pertinent to this work )*	property and the second
7/12/2006 Perforated from 6589-6709.5' 50 ho	alos	
	JCS.	1880 - British British
7/13/2006 Acidized w/2500 gals 15% NEFE.		
7/14/2006 Frac w/8000# LiteProp, 90,060# 16/30 sand, 97,940 gals 30 & 40# gel.		
7/15/2006 Perforated from 6249-6505' 64 holes. Acidized w/3000 gals 15% NEFE.		
7/17/2006 Frac w/8012# LiteProp, 30,000 gals 30# gel, 90,460# 16/30 sand, 45,000 gals 40# gel.		
7/18/2006 Perforated from 5806.5-6162' 62 holes. 7/19/2006 Acidized w/1600 gals 15% NEFE. Frac w/8000# LiteProp, 30,000 gals 30# gel, 90,520# 16/30 sand, 45,000 gals 40# gel. 7/20/2006 RIH w/214 joint 2 7/8" tubing SN @ 6695', RIH w/2 1/2x2x20' pump.		
7/19/2006 Acidized w/1600 gals 15% NEFE.	Frac w/8000# LiteProp 30 000 gals 30# gel 90 520# 1	16/30 sand 45 000 sald 40# sal
7/20/2006 RIH w/214 joint 2.7/8" tubing SN 6	7) 6695' RIH w/2 1/2v2v20' numn	10/30 saild, 43,000 gas 40# gel.
January Sant 2 776 tuoning 511 (	3, 0055, Kill W/2 1/2x2x20 pump.	SECONS \
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14. I hereby centry that the foregoing is true and correct		
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Signed Jeny W. Menal	Y Title Production Clerk	Date 9/11/06
(This space for Federal or State office use)		
Approved by Mus Usllam		_
Conditions of approval, if any:	OC DISTRICT SUPERVISOR/GENERAL MA	WAGE: 0CT 1 8 2008
		20. 10 2000
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