

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
struction on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NMLC-029405A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
BC Federal #12

9. API WELL NO.

30-025-37869

10. FIELD AND POOL, OR WILDCAT

Maljamar Paddock11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 19 T17S R32E**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Lea13. STATE
NM15. DATE SPUDDED
6/15/200616. DATE T.D. REACHED
7/2/200617. DATE COMPL. (Ready to prod.)
7/20/200618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3964' RKB19. ELEV. CASING HEAD
3955'20. TOTAL DEPTH, MD & TVD
678021. PLUG, BACK T.D., MD & TVD
674922. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
→ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5806.5-6709.5', Paddock25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48	673	17 1/2	800sx	None
8 5/8, J-55	32	2104	12 1/4	850sx	None
5 1/2, J-55	17	6771	7 7/8	1480sx	None

29. LINER RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6695	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5806.5-6709.5', .42, 176

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5806.5-6709.5'	See 3160-5 for detail

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
7/25/2006	2 1/2 x 2 x 20' pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/7/2006	24 hours		→	54	150	355	2778
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	GRAVITY	API (BORR.)
		→	54	150	355		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey and Logs36. I hereby certify that the foregoing and attached information is complete and correct as determined from a direct measurement of the well.
SIGNED Jerry W. Shendell TITLE Production Clerk DATE 9/11/06
FREDERICK K. WRIGHT
PETROLEUM ENGINEER

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Maljamar Paddock	5806.5	6709.5		Yates	1988	
				Seven Rivers	2342	
				Queen	2952	
				Grayburg	N/A	
				San Andres	3689	
				Glorietta	5222	

SEP 12 2009