

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

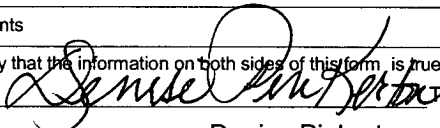
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31834
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1520-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER WATER INJECTION				7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER ADD PAY & RTP							
2. Name of Operator CHEVRON USA INC				8. Well No. 5			
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat VACUUM GLORIETA			
4. Well Location Unit Letter N : 1209 Feet From The SOUTH Line and 2582 Feet From The WEST Line Section 24 Township 17-SO Range 34-EA NMPM LEA COUNTY							
10. Date Spudded 8/8/2006	11. Date T.D. Reached 4/28/1993	12. Date Compl. (Ready to Prod.) 8/15/2006	13. Elevations (DF & RKB, RT, GR, etc.) GR-4001', KB-4015'	14. Elev. Csghead 4001'			
15. Total Depth 6475'	16. Plug Back T.D. 6406'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5791-6035' GLORIETA				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run GR				22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
			NO CHANGE				
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5926'	
26. Perforation record (interval, size, and number) 5791-5974, 5986-5990, 5997-5999, 6004-6008, 6031-6035 (34 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				5791-6035'			ACIDIZE W/3000 GALS 15% HCL
28. PRODUCTION							
Date First Production 8/25/2006	Production Method (Flowing, gas lift, pumping - size and type pump) INJECTING				Well Status (Prod. or Shut-in) PROD		
Date of Test 8-25-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl. 1291 BWPD	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE 				TITLE Regulatory Specialist		DATE 9/12/2006	
TYPE OF PRINT NAME Denise Pinkerton				Telephone No.		432-687-7375	