

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER

1b. Type of Completion: NEW ☐ WELL WORK ☒ OVER DEEPE ☐ N PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No.
15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter D : 990 Feet From The NORTH Line and 990 Feet From The WEST Line

At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

12. County or Parish
LEA
13. State
NM

15. Date Spudded 8/22/2006 16. Date T.D. Reached 1/12/1997 17. Date Compl. (Ready to Prod.) 8/28/2006 18. Elevations (Show whether DF, RT, GR, etc.) 3186' GL 19. Elev. Casinhead 3186'

20. Total Depth, MD & TVD 6500' 21. Plug Back T.D., MD & TVD 6328' 22. If Multiple Compl., How Many* 23. Intervals Drilled By -> Rotary Tools 0-6500' Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
5168'-5518' (BLY) TOP, 6020'-6282' (DRK) BOTTOM

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
N/A

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1002'	11"	525	85 CIRC
5 1/2" 17#	17#	2146'	7 7/8"	635	75 CIRC
5 1/2" 15#	15.5#	6500'	7 7/8"	1500	15 CIRC

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6282'	

31. Perforation record (interval, size, and number)
5168-6282'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5168-6282'	ACIDIZED W/10,500 GALS 15% HCL

33. PRODUCTION

Date First Production 9/5/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2-1/2" X 1-1/4" X 22'					Well Status (Prod. or Shut-in) PROD	
Date of Test 9-05-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 120	Water - Bbl. 155	Gas - Oil Ratio 30000	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity, API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist
TYPE OR PRINT NAME Denise Pinkerton

