

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-005-63778

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VA32355

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 28 Township 5S Range 26E NMPM Chaves County

10. Date Spudded
RH 12/30/05
RT 6/29/06

11. Date T.D. Reached
7/18/06

12. Date Compl. (Ready to Prod.)
10/4/06

13. Elevations (DF& RKB, RT, GR, etc.)
3835'GR
3850'KB

14. Elev. Casinghead

15. Total Depth
6250'

16. Plug Back T.D.
6205'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools
40'-6250'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5896'-5984' Strawn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		Redi-mix	
11-3/4"	42#	908'	14-3/4"	510 sx (circ)	
4-1/2"	11.6#	6250'	7-7/8"	1600 sx(TOC 1350'CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5745'	

26. Perforation record (interval, size, and number)

5896'-5901' (24)	5954'-5965' (48)
5905'-5916' (48)	5976'-5984' (36)
5922'-5928' (28)	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5896'-5984'	Acidize w/2000g 7-1/2% MSA + 200 balls
	Frac w/165,060# 20/40 sand, 40# Medallion CO2

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/5/06	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/5/06	24 hrs	NA		3	45	34	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	80 psi		3	45	34	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared

Test Witnessed By
Newlin

30. List Attachments
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Tina Huerta Title Regulatory Compliance Supervisor Date October 9, 2006

E-mail Address tinah@ypcnm.com

