

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30.015.21825
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Empire Abo Unit "L"
2. Name of Operator BP America Production Company	8. Well Number 152
3. Address of Operator P.O. Box 1089 Eunice NM 88231	9. OGRID Number 000778
4. Well Location Unit Letter <u>O</u> <u>2602</u> feet from the <u>E</u> line and <u>320</u> feet from the <u>S</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568.4' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6335' PED: 6211' PERFS: 6130-6150'

Temporary Abandoned Status approved
9-15-09

09.15.06: Load and test casing to 660# psi. Held 30 mins. Verbal permission given by Tim Gumm, NMOC. Not witnessed. Chart attached.

BP America Production Company requests permission to retain TA status of this well,

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Owens TITLE Administrative Assistant DATE 10.02.06

Type or print name Vicki Owens

E-mail address: owensvl2@bp.com
Telephone No. 505.394.1650

For State Use Only

APPROVED BY Gerry Guye TITLE Deputy Field Inspector DATE OCT 12 2006

Conditions of Approval, if any:

API #30-015-21825 Well # L-152

11 = MIDNIGHT

Ray D. Lott

Start
6:00

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9-15-86

30 MIN TEST

EAU-L-152
BR 2221

Verbal Permission Given
by Tim Gurn, NIMROD, 9/17/86,
To MIT Well
By [Signature]

Finish
6:30

Key Energy

Long Falls

NOON

