

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22466
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name: & B
Well Number 1
OGRID Number 015742
10. Pool name or Wildcat Wildcat; Glorietta/ Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 9101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED OCD - ARTESIA
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter B : 1988 feet from the North line and 1815 feet from the East line Section 22 Township 19S Range 25E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3456	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Drill horizontal and set csg and cmt <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached work performed on the subject well. Well was drld hoizontally to a BHL of 330 FNL and 2310 FEL, Sec 22-19S-25E, Eddy Co, NM. Csg was set and cmt'd.

Waiting on pulling unit to complete well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Sarah Jordan* TITLE Production Analyst DATE 10/12/06
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

For State Use Only FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE OCT 13 2006

Conditions of Approval, if any:

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

B & B #1

1988 FNL and 1915 FEL, Sec 22-19S-25E

Glorietta/ Yeso

Eddy County, NM

**** ALL COSTS ARE FIELD ESTIMATES ****

- 09/12/06 MIRU pulling unit. ND wellhead. NU BOP. MIRU JSI. RIH w/GR/JB to top of CIBP @ 7,630'. POOH. Dump 35' cmt on top of CIBP in 2 runs. New PBTD @ 7,595'. RDMO JSI. MI & rack tbg. PU & RIH w/190 jts 2 3/8" N80 4.7# EUE 8rd tbg to 6,100'. SI & SDFN. Current Operation This AM: Circ mud.
- 09/13/06 Road crew to location. RIH to TOC @ 7595'. Circ hole w/mud as per OCD requirements. POOH w/tbg. MIRU JSI. RIH w/4 1/2" CIBP. Set @ 5,600'. Dump 35' cmt on top of plug in 2 runs. TOC @ 5,565'. RIH w/4 1/2" CIBP, set @ 2,652'. POOH. RIH w/3 5/8" chemical cutter. Cut csg @ 2,600'. Csg jumped out of slips @ surface. Top of csg 7' from surface, unable to get into csg w/grapple due to csg being lipped over to the inside. Will dress off tomorrow A.M. & POOH. SI & SDFN. Current Operation This AM: POH w/ csg.
- 09/14/06 Road crew to location. Dress inside of csg. RIH w/spear & spear csg. POOH & LD 64 jts 4 1/2" 11.6# csg, had no drag. RIH w/7 7/8" bit to top of 4 1/2" csg @ 2,587' by tally w/no resistance. POOH. MIRU Schlumberger. Take cores & log. RDMO Schlumberger. SI & SDFN. Current Operation This AM: Pump kick off plug.
- 09/15/06 Road crew to location. RIH w/2 3/8" N80 tbg to CIBP @ 2,652' in 4 1/2" csg (top of 4 1/2" csg @ 2,587', 7 7/8" open hole to bottom of 8 5/8" csg @ 1,200'). MIRU Schlumberger. Spot 300sx Class H 17.5# kick off plug from 2,652' to 1,700'. RDMO Schlumberger. POOH & LD tbg. ND BOP. NU wellhead. RDMO pulling unit & equip. Final Report. Current Operation This AM: Waiting on Rig.
- 09/28/06 TD: 2020' (37'); PU dir tools; Surveys: None Today; MW: 8.5; Visc 28; pH:10
Day 1 Nipple Up BOPE (Contacted OCD prior to picking up BHA #1) Test BOPE & choke manifold to 3000# o.k. Rig up Solids Control (close loop system) P/U BHA #1 & 4 1/2" DP (Tag Cmt. @ 1983') Drilling Cmt. f/1983 to 2020 (Dress-off cement plug for kick-off point) Circulate & Wait on Gyro Truck Rig up Geo-Gyro Run Gyro Rig Down Geo-Gyro POOH to pick up directional tools P/U Intrepid PDM & MWD & orient tool (2.75* bend on motor)
- 09/29/06 TD: 2100' (80'); Slide Drlg; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 2 Finish picking up directional tools, orient tool & test same TIH with directional tools Slide drill cmt & formation from 2020 to 2024 (KOP @ 2020') Rig Service Slide drill formation from 2024 to 2100'. NDA. (100% formation @ 2026')
- 09/30/06 TD: 2400' (300'); Slide Drlg; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 3 Drld to 2112'. POH to dial PDM down. Orient Tool. TIH. Drld to 2400'. NDA.
- 10/01/06 TD: 2650' (250'); Drlg; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 4 Drld to 2650'. NDA.
- 10/02/06 TD: 2750' (100'); Drlg; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 5 Drld to 2701'. POH to dial down PDM and TFNB. Ream 50' to bottom. Drld to 2750'. NDA.
- 10/03/06 TD: 2970' (220'); Drlg; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 6 Drld to 2897'. POH to replace MWD. TIH. Drld to 2970'. NDA.

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**** ALL COSTS ARE FIELD ESTIMATES ****

10/04/06 TD: 3244' (274'); TIH; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 7 Drld to 3123'. Repair rotary clutch. Drld to 3244'. POH for MWD failure. TIH.

10/05/06 TD: 3550' (306'); Drilling; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 8 Finish TIH. Wash to bottom. Drld to 3550'. NDA.

10/06/06 TD: 3925' (375'); ST to 2020; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 9 Drld to 3925'. ST to 2020'.

10/07/06 TD: 3925' (0'); ND BOPE; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 10 Short trip to 2020' Circulate R/U lay down machine LDDP Lay down PDM & MWD-Load out tools Change pipe rams Run 96 Jts of 5 1/2" 17# casing w/ 12 centralizers Circulate & wait on BJ cementing crew MIRU BJ. PUMP 90 BBLS (250 SX) LEAD CMT, 129 BBLS (550 SX) TAIL CMT. CIRC 23 BBLS (23 SX) TO PIT. RDMO BJ NIPPLE DN BOPE

10/08/06 TD: 3925' (0'); ND BOPE; Surveys: See Direc Survey; MW: 8.5; Visc 28; pH:10
Day 11 Finish Nippling down BOPE Set 5 1/2" casing slips-38,000 in lip bowl Test well head to 3000# = o.k-install hole cover Jet pits (rig released at 10:00 a.m.-10/07/06)