Discription May 27.204 Date: II Energy, Minerals and Nanual Resources WELL API NO. Date: II OLL CONSERVATION DIVISION 30.015-34701 Diversity Statis Fe, NM 8210 Statis Fe, NM 8750 Diversity Statis Fe, NM 8750 Statis Fe, NM 8750 Diversity Statis Fe, NM 8750 Statis Fe, NM 8750 Diversity Statis Fe, NM 8750 Statis Fe, NM 8750 Diversity Statis Fe, NM 8750 Statis Fe, NM 8750 Diversity Statis Fe, NM 8750 Statis Fe, NM 8750 Diversity Statis Fe, NM 8750 Statis Fe, NM 8750 Diversity Statis Fe, NM 8750 Statis Fe, NM 8750 Diversity Construction Statis Fe, NM 8750 Diversity Construction Statis Fe, NM 8750 Diversity Construction Resources PROPORALS Construction Resources Diversity Construction Resources Vell Location Util Letter_O Got Midland, TX 79702 Hore Mean and Construction POB 2064 Midland, TX 79702 Hore Mean and Construction Statis Fe and 1830° feet from the	Sugrut 5 Copies 10 Appropriate	e District	State of N				Form C-103	
Difference OIL CONSERVATION DIVISION 30-015-34701 Difference Statta Fe, NM 8710 1220 South St. Francis Deg 14 576 5. Indicate Type of Lase Difference Statta Fe, NM 8710 Santa Fe, NM 8750 4. Statta Te, NM 8750 5. Statta Te, NM 8750 Difference Statta Fe, NM 8750 A. Statta Fe, NM 8750 5. Statta Te, NM 8750 5. Statta Te, NM 8750 Difference Statta Fe, NM 8750 A. Statta Fe, NM 8750 A. Statta Fe, NM 8750 5. Statta Fe, NM 8750 Difference Statta Fe, NM 8750 A. Statta Fe, NM 8750 A. Statta Fe, NM 8750 7. Statta Fe, NM 8750 Difference OGR NEW NOTICES AND REPORTS ON WELCS Statta Fe, NM 8750 7. Statta Statta Fe, NM 8750 Difference OGR NEW OWELCS TO PARTICLEN NO DEBPRO AGE OF ANTON Statta Fe, NM 8750 7. Statta Statta Fe, NM 8750 17. Type of Well: Oil Well Catta Statta Fe, NM 8740 OGR NEW OWELCS TO PARTICLEN NO DEBPRO AGE OF ANTON 2.17955 3. Address of Operator OGS Resources, LLC 10. Pool name or Wildeat 2.17955 4. Well Location Unit Letter O 600 ⁻¹ Fet from the S, line and _1830 ⁻¹ Fet from the E, line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	District I		Energy, Minerals a	ind Natu	ral Resources	WELLADINO	May 27, 2004	
1501 W. Grand Are, Anex, NM 88210 OLD CONSIGN PATRON		1 88240			DRUGION			
Date: IV 2218 St. Pract: Dr., Sant Fe, NM Sallid Fe, NM State Oil & Gas Lease No. D218 St. Pract: Dr., Sant Fe, NM St. Distribution of the state of the sta	1301 W. Grand Ave., Artesia, N	IM 88210	OIL CONSERV	ATION	DIVISION		of Lease	
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OD NOT USE THIS PORM POR PROPOSALS TO DEFLACTOR NOR PERMIT "COMM C-10/POR SUCREY PARTEST Real Bat Fee DEFREMENT RESERVOR: USE "APPLICATION FOR PERMIT" COMM C-10/POR SUCREY PARTEST Real Bat Fee PROPOSALS).	87505				T	102		
1: Ope of Weil: On ORX Resources, LLC 20. Prostance 2: Name of Operator OGX Resources, LLC 0. Pool name or Wildeat 0: Morrow Unit Letter_O 660° feet from the _S_line and1830° feet from the _E_line Section 8 Township 248 Range 27E NMPM Eddy County 1: Elevation (Show whether DR, RKB, RT, GR, etc.) 3169 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. 1: Depth to Groundwater Distance from nearest aurface water Plittle: Before and anditation Plittle: Before first in the S_line and1830° feet from the _E_line 1: Depth to Groundwater Distance from nearest aurface water Plittle: Pli	SUNDRY NOTICES AND REPORTS ON WELDS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR ELUG BACK TO ALL) Red. Bat Fee							
2. Name of Operator OGR Resources, LLC OGR1D Number 217955 3. Address of Operator POB 2064 Midland, TX 79702 Morrow 4. Well Location Unit Letter_O 660°_feet from the _S_line and1830°_feet from the _E_line Section 8 Township 24S Range 27E NMPM Eddy County Fit Declammer and the main state of the S_line and1830°_feet from the _E_line Section 8 Township 24S Bit or biomer and the fit of Groundwater Distance from nearest surface water Fit the		ell 🗌 Gas	Well 🛛 Other			8 AWell Number	001	
OGX Resources, LLC 217955 3. Address of Operator 10. Pool name or Wildcat Morrow Morrow 4. Well Location 10. Pool name or Wildcat Unit Letter_O 660°_feet from the _S_line and _1830°_feet from the _E_line Section 8 Township 248 Public Bedweards Task Andhation Lor Closure 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 13.09 Bit or Bedweards Task Andhation Lor Closure 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 13.09 Bit or Bedweards Task Andhation Lor Closure 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 13.09 Bit or Bedweards Task Andhation Lor Closure 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.00 Pit law? Depth to Groundwater Distance from nearest farsk water Pit law? Pit Law? Depth to Groundwater Distance from nearest surface water Pit law? PERFORM REMEDIAL WORK Charke FLANS Construction Material ALTERING GASING PULL OR ALTER CASING MULTIPLE COMPL CASINO/CEMENT JOB ALTERING GASING 13. Describe proposed or completed operations. (Clearly state all pertineent dealis. and give pertineent dates. including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	**		<u></u>		<u> </u>			
3. Address of Operator POB 2064 Midland, TX 79702 10. Pool name or Wildcat 4. Well Location Unit Letter, 0 660° feet from the _S_ line and1830º feet from the _Line Section 8 Township 24S Range 27E NMPM Eddy County Section 8 Township 14S Range 27E NMPM Eddy County County Section 8 Township 14S Range 27E NMPM Eddy County Section 8 Township 14S Range 27E NMPM Eddy County Section 8 Township 14S Range 27E NMPM Eddy County Section 8 Township 14S Range 27E NMPM Eddy County Section 8 Township 14S Range 27E NMPM Eddy County Section 8 Township 14S Range 27E Distance from nearest fresh water well Distance from nearest surface water		OGX	Resources, LLC		C12858302	217955		
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Section 8 Township 24S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3169 Pit or Below-grade Tank Application [] or Closure [] Pit the Point of Coundwater. Distance from nearest tresh water well	4. Well Location		<u></u>					
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Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A OTHER: OTHER: Commence datast, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Synd well @ 19:30 MDT - 8/25/06. Se26-06: Drill 17.5" surface hole from 40' to 339'. Run 13.375 surface csg. K-55 68 #/ft. to 532'. Cemented 133/8" csg w/265 sks (35:65)Poz (FP) Ash) Class C Cement 2% bwoc Calcium Chloride = .25 Ibs/sack Cello Flake=6% Swoe Bentonite + 96.6% Fresh Water. Tail Slurry 200 sks Class C Cement + 2% bwoc Calcium Chloride + 55.4% fresh water. Pressure to 500 psi. Release pressure & bled back 4 bbl. Pump 4 bbl and bump plug to 1000 psi. Release pressure & bled back 4 bbl. Pump 4 bbl and bump plug to 1000 psi. Release pressure & bled back 4 bbl. Pump 4 bbl and bump plug to 1000 psi. Release pressure 400 psi on csg. WOC 5 hrs. 924-026. Cement 95/8" csg. Casing was set at 2031'and cemented. Pumped 10 bbls fresh water as spacer. Cementiet 95/8's csg with 600 Starb			3169	ether DR,	RKB, RT, GR, etc.			
Pit Liner Thickness: null Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well @ 19:30 MDT - 8/25/06. 8:26-06: Doil 11.7.5" surface hole from 40' to 339'. Run 13.375 surface csg. K-55 68 #/ft. to 532'. Cemented 133/8" csg w/265 sks 635:65) Poz (Fly Ash) Class C Cement 2% bwoc Calcium Chloride = 2.51bs/sk Cello Flake=6% bwoc Bentonite + 96.6% Fresh Water. Tail Slurry 200 sks Class C Cement 2% bwoc Calcium Chloride + 54.4% fresh water. Pressure to 500 psi. Release pressure & bled back % bbl. Pump % bbl and bump plug to 1000 psi. Release pressure 2 kip bdoc date Circ 76 sks of cement to = 2% bwoc Calcium Chloride + 65.4% fresh water. Tressure to 500 psi. Release pressure Plug held Circ 76 sks of cement to reserve. Wash out wellhead and BOP stack Test BOP and chock manifold to 1000 psi for 10 min. WOC 9 hrs. 9:22-06: Chemet 19/8' Csg. Casing was set at 2031'rad cemented. Pumped 10								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: OTHER: Image: Distribution of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well @ 19:30 MDT - 825/06. \$26-06: Drill 17.5" surface hole from 40' to 339'. Run 13.375 surface csg. K-55 68 #/ft. to 532'. Cemented 133/8" csg w/265 sks (35:65)Poz (Fly Ash) : Class C Cement 2% bwoc Calcium Chloride = .25 lbs/skc Cello flake=6% bwoc Bentonite + 96.6% Fresh Water. Tail Slurry 200 sks Class C Cement 2% bwoc Calcium Chloride + .25 lbs/sk Cello flake=6% bwoc Bentonite + 96.6% Fresh Water. Tail Slurry: 200 sks Class C Cement 2% bwoc Calcium Chloride + .25 lbs/sk Cello flake=6% 9.4-06: Cement 95/8" csg. Casing was set at 2031' and cemented. Pumped 10 bbls fresh water as spacer. Cemented 95/8" csg with 600 sks(50:50) POZ (Fly Ash): Class C Cement 5% bwoc Sodium chloride + .025 lbs/sd Cell Flake + 10% bwoc Bentonite + 5bs/sd LCM- = 135.8% Fresh Water. Tail Slurry: 200 sks Class Cement to reserve. Wash out wellhead and BOP sta	Pit typeDepth (to Groundwater_			ater well Dis	tance from nearest sur	face water	
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Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440		e-e-vis i *** *						
	Type or print name A	ngela Lightner	E-mail address:	angela@	rkford.com Tel	ephone No. 432-6	82-0440	

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TITLE

APPROVED BY:_____ Conditions of Approval (if any):