

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center;">30-015-34934</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name <div style="text-align: center;">COMPADRES FEE</div>						
2. Name of Operator <div style="text-align: center;">MARBOB ENERGY CORPORATION</div>							
3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>							
4. Well Location Unit Letter <u>G</u> <u>2310</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County							
10. Date Spudded <u>8/4/06</u>	11. Date T.D. Reached <u>8/11/06</u>	12. Date Compl. (Ready to Prod.) <u>9/12/06</u>	13. Elevations (DF& RKB, RT, GR, etc.) <u>3128' GL</u>	14. Elev. Casinghead			
15. Total Depth <u>5370'</u>	16. Plug Back T.D. <u>5337'</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>0 - 5370'</u>	18. Rotary Tools <u>0 - 5370'</u>			
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>5155' - 5163' DELAWARE</u>			20. Was Directional Survey Made <u>NO</u>				
21. Type Electric and Other Logs Run <u>DLL, CSNG</u>			22. Was Well Cored <u>NO</u>				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	416'	12 1/4"	375 SX	NONE		
5 1/2"	17#	5365'	7 7/8"	1000 SX	NONE		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5235'	
26. Perforation record (interval, size, and number) <u>5155' - 5163' (27 SHOTS)</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<u>5155'-5163' FRAC W/ 83K# PROPPANT</u>			
28. PRODUCTION							
Date First Production <u>9/15/06</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>PUMPING</u>		Well Status (Prod. or Shut-in) <u>PRODUCING</u>			
Date of Test <u>9/26/06</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl <u>8</u>	Gas - MCF <u>25</u>		
				Water - Bbl. <u>86</u>	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
					Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>					Test Witnessed By <u>OWEN PUCKETT</u>		
30. List Attachments <u>LOGS, DEVIATION SURVEY</u>							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Diana J. Briggs</u>		Printed Name <u>DIANA J. BRIGGS</u>		Title <u>PRODUCTION ANALYST</u> Date <u>10/12/06</u>			
E-mail Address <u>PRODUCTION@MARBOB.COM</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 516'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 540'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1984'	T. Todilto	T.
T. Drinkard	T. Bone Springs 5184'	T. Entrada	T.
T. Abo	T. CHERRY CANYON 2674'	T. Wingate	T.
T. Wolfcamp	T. BRUSHY CANYON 4048'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology