

Submit 3 Copies To Appropriate District
Off: ee
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-27953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State VI
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat	Vacuum; Atoka-Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating Inc.	
3. Address of Operator P.O. Box 11050 Midland, TX 79702-8050	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>1</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4023 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recomplete to Wolfcamp

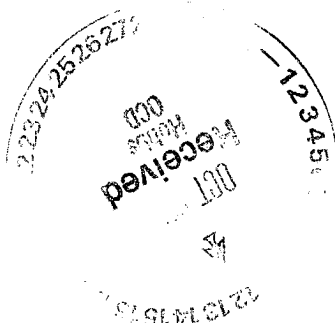


OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to recomplete this well to the Wolfcamp zone per the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE

Shay Stricklin

TITLE Regulatory Assistant

DATE 10/10/2006

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

Chris Williams

TITLE

DATE

OCT 23 2006

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

**State VI #1
Lea County, New Mexico
Wolfcamp Recompletion Procedure**

Date: April 26, 2006

Location: 990' FSL & 990' FEL Sec. 1-T17S-R34E

Production Casing: 5 1/2" 17&20# N-80 & L-80 LT&C 0-12,232'

PBTD/TD: 11,490' / 12,250'

Current Perfs: Atoka 11,528-33', 11,902-14' (below CIBP)

Proposed Perfs: Wolfcamp 9813-20'

Recommended Procedure:

1. MIRU workover unit. RD WH/RU BOP. POH w/ 2 7/8" tbg. Test tbg.
2. RU Wireline. Run CBL log from PBTD to 9,000'. Evaluate condition of cement! If OK, perforate Wolfcamp 9813-20' w/ casing gun, 4 JSPF (29 holes).
3. RIH w/ packer on 2 7/8" tbg to 9825'. Spot acid across perfs. Pull packer up to 9700', reverse spot acid back into tbg, set packer and pressure back side to 1000 psi.
4. Acidize Wolfcamp w/ 2,000 gal 15% NEFE acid dropping 50 perf balls through out job. SI 30 mins. Swab back acid and test.
5. If necessary, acidize Wolfcamp with 5,000 gal Ultragel gelled acid.
6. POH w/ packer. RIH w/ 2 7/8" tbg, pump and rods. POP from Wolfcamp. Rig down.