

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31817
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1722-2
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	55
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>146</u> Feet From The <u>SOUTH</u> Line and <u>128</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ HORIZONTAL COMPLETION - *Adell J. J.*

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16-06: MIRU. REL PKR. 6-19-06: TIH W/WS & TAG @ 5930. 6-20-06: START CIRC. TAG @ 5930. C/O TO 6277. 6-21-06: TIH W/PKR & SET @ 5907. REL PKR. PU CMT RET & TIH TO 5905. LEFT RET HANGING. 6-22-06: SQUEEZE PADDOCK PERFS FR 6002-6276 6-23-06: TIH W/WIRELINE. SET CIBP @ 5836. 7-17-06: NOTIFY NMOC @ 0800 HRS. MIRU KEY #117. 7-18-06: TIH W/145 JTS 2 7/8" TBG. TAG CIBP @ 5835. (73' CORRECTION, CIBP SET @ 5836). TIH W/WHIPSTOCK. RUN GYRO. MILL TOW @ 5823, 5826, 5829. TOW @ 5823. BOW @ 5829. DRILL 5832-5842, 5872, 5893, 5976, 6082, 6104, 6279, 6289, 6529, 6559, 6652, 6660, 6715, 6722, 6820, 6830, 6872, 6882, 7028, 7044, 7121, 7131, 7309, 7319, 7464, 7485, 7558, 7566, 7621, 7627, 7683, 7690, 7901, 7906, 7995, 8009, 8220, 8402, 8407, 8527, 8532, 8549, 8662, 8670, 8745, 8752, 8902, 8996, 9020, 9090, 9110, 9183, 9198, 9412, 9417, 9465, 9470, 9730, 9861'. 7-25-06: TD LATERAL @ 0230 HRS. TIH W/RBP & SET. TIH W/15 STANDS & REL RBP. RIG DOWN. RELEASE RIG @ 1900 HRS. WAIT ON COMPLETION 8-08-06: MIRU. TIH W/130 JTS 2 7/8" TBG & BHA TO 4075'. 8-09-06: PRESS-0# ON VAC. 8-10-06: TIH W/TBG & BHA TO 9065. TAG @ TD OF LATERAL. 8-11-06: TIH W/184 JTS 3 1/2" TBG, SN & PKR TO 5781. TOW @ 5823. CIRC W/110 BBLs 2% KCL. SET PKR IN 20 PTS TENSION. RIG DOWN. 8-14-06: WAIT ON COIL TBG. 8-15-06: MIRU COIL TBG. 8-16-06: RN DN TO 5980. SWITCH TO ACID & ACIDIZE LATERAL TO 9901. WORK THRU SPOTS @ 8910, 9057, 9258, 9713. PMP NO ACID THRU SLIDE AREA 8500-8900. PUMP 20 BBLs PAD BETWEEN ACID & SCALE INH. 8-17-06: WELL SI AFTER SQUEEZE. 8-18-06: TBG-30#. OPEN UP TO TEST. 8-21-06: PRESS 300#. OPEN TO PIT. FLOWING OIL TO PIT. RU SWAB UNIT. 8-22-06: SWABBING. 8-23-06: SWAB. 8-24-06: REL PKR. TIH W/2 7/8" TBG OPEN ENDED TO 5703. 8-25-06: PU SUB EQPT & TIH TO 5772. RIG DOWN. 9-03-06: ON 24 HR OPT. PUMPING 89 OIL, 40 GAS, & 123 WATER. GOR-453
9-25-06: MIRU. 9-26-06: TOH W/TBG & SUB EQPT. RACK WS. TIH W/TBG & BHA TO 3200. 9-27-06: PU 2 7/8" WS 66 JTS. TAG FISH @ 5822'. TIH W/WHIPSTOCK HOOK. TRIED TO ENGAGE HOOK. 9-28-06: PMP 175 BBLs KCL. NO PRESS ON TBG. PMP DN TBG. JET WASH NOTCH ON WHIPSTOCK. PU NEW BOX TAP, TOP SUB, BENT SUB, BMRP SUB, JARS. BHA-153.28'. 2 7/8" TBG TO 3117'. 9-29-06: PMP 20 BBLs 2% KCL. TAG @ 5822 W/180 JTS IN HOLE. WORK OVER FISH. PULL 20 POINTS OVER. SET JARS OFF ONCE. FREE WHIPSTOCK. PU 180 JTS 2 7/8" TO 5806.
10-02-06: TIH W/SHOE TO 5800'. MIRU AIR UNIT. TIH TO 5836' TOP OF CIBP. CUT OVER PLUG. TURNED LOOSE. PUSH DN TO 5905. DRILL ON PLUG. JAMMED. TIH W/BIT & 2 7/8" TBG TO 1691'. 10-03-06: TIH W/BIT TO 5800'. TIH W/BIT TO 5905'. (CMT RET) DRILL OUT 2' OF CMT RET. EOT @ 5800'. 10-04-06: PU BIT TO 5800. TIH TO 5907. (CMT RET). DRILLED OUT CMT RET & CMT TO 5950. 10-05-06: PU PERF SUB, SN, PROD TBG, TAC. EOT @ 5891'. SN @ 5855. TAC @ 5725'. SET TAC W/20 PTS. 10-06-06: PU INSERT PUMP & RODS. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 10/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED *Chris Williams* DATE
CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

OCT 23 2006